

# **ENERGINET**

DataHub

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# CUSTOMER AND THIRD PARTY API FOR DATAHUB (ELOVERBLIK) - DATA DESCRIPTION

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# Document history

Version	Date	Description	Author(s)
1.0	22-11-2019	Initial version	Janine Lindberg
1.1	24-11-2021	In section 2.2:	Janine Lindberg
		- Comment added regarding profiled settled me-	
		tering points	
		- Missing values added for disconnectionType	
		- Obsolete address codes removed	
		In section 2.3:	
		- Description of validFromDate updated	
1.2	21-03-2022	Information regarding date and time formats has	Janine Lindberg
		been added in several sections.	
1.3	30-11-2022	In section 2.3:	Anders Blirup Worm
		Removed fields SubscriptionId, Feeld and TariffId	
		from GetCharges results, as we are unable to provide	
		the data for them.	
		Added field PeriodType to Subscription, Fee and Tar-	
		iff results.	
1.4	06-01-2023	In section 2.5:	Darlow Kiruparajan
		Changed description for out_Quantity.quantity	
1.5	31-10-2023	In Section 2.4 added information about meter read-	Peter Gydesen
		ings no longer being mandatory.	

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#### 1. Introduction

This document provides information about the data available in the Customer and Third Party API for DataHub (Eloverblik). Each section describes one or more methods/endpoints and the related output data, including field name, data type and a description.

## 2. Data description

#### 2.1 Authorization master data

Below is a list of data that can be retrieved when performing a Get authorizations request.

Field name	Data type	Description
id	String	Unique authorization id.
thirdPartyName	String	Name of the third party.
validFrom	String	The date from when the authorization is valid. The date is ex-
		pressed in UTC as specified in ISO 8601.
validTo	String	The date until when the authorization is valid. The date is ex-
		pressed in UTC as specified in ISO 8601.
customerName	String	Name of the customer extracted from the customer's NemID
		certificate.
customerCVR	String	CVR number of the customer.
customerKey	String	Optional key that was applied to the authorization when it was
		requested from the customer. Can be used to identify the cus-
		tomer.
includeFutureMetering-	Boolean	Specifies whether the customer has accepted that future me-
Points		tering points that will be registered to his CVR will automatically
		be included in the authorization. If the customer has granted
		several authorizations with different includeFutureMetering-
		Points values, then the value of most recent active authoriza-
		tion takes precedence.
timeStamp	String	Date and time when the authorization was registered. The
		date/time is expressed in UTC as specified in ISO 8601.

#### 2.2 Metering point master data

Below is a list of data that can be retrieved when performing a *Get metering points* or a *Get metering point details* request. The actual data returned depends on the type of request and the type of user (customer or third party).

Field name	Data type	Description				
meteringPointId	String	Unique	e metering point id consistin	g of 18 characters.		
parentMeteringPointId	String	The id	of the related parent meteri	ng point. Only applicable for		
		child n	netering points.			
typeOfMP	String	Specifi	es the type of metering poin	t.		
		Possible values:				
		Code	Description DK	Description EN		
		D01	VE-produktion	VE Production		
		D02	Analysemålepunkt	Analysis		
		D04	Overskudsproduktion gruppe 6	Surplus production group 6		
		D05	Nettoproduktion	Net production		

		D06	Leveret til net		Supply t	to grid	
		D07	Forbrugt fra net		Consumption from grid		
		D08	Afregningsgrundlag/ Information			Wholesale services / information	
		D09	Egenproduktion	/ IIIIOIIIIatioii		oduction	.1011
		D10	Netto fra net		Net from		
		D11	Netto til net		Net to g		
						onsumption	
		D12	Brutto forbrug  Elvarme			al heating	
		D15	Netto forbrug			arrieating  isumption	
			ŭ			onsumption	
		D17	Øvrigt forbrug Øvrig produktion			roduction	
		D18	Intern brug		Internal		
		E17	Forbrugsmålepunkt		Consum		
			Produktionsmålepu		Product		
		E18	,				
energyTimeSeriesMeasure- Unit		ing poi	int. le values:			evant for the met	er- I
		Code AMP	Description DK  Ampere	Description E	14		
		H87	Ampere Antal styk	Ampere STK			
		K3	kVArh		l+ Ammor	e reactive hour)	
		KWH	kWh	kWh (Kilowat		e reactive flour)	
		KWT	kW	kW (Kilowatt)			
		MAW	MW	MW (Megawa			
		MWH	MWh	MWh (Megav	,	)	
		TNE	Tons	Tonne (metric		)	
		Z03	MVAr	,	<u>'</u>	ere reactive power)	
		Z14	KT (tarif kode)	Danish Tariff		ere reactive power)	
1: 1 A DV I	CI.		,			C.I.	
estimatedAnnualVolume	String	point. exist fo not ne	or metering point cessarily maintai	profiled set s with other ned and sho	tled me settlen uld thei	etering points. Ma nent methods, bu refore not be used	it is
settlementMethod	String		nent method of t	the metering	g point.		
		Code	Description DK	Description E	NI I		
			Flexafregnet	Flex settled	IN		
		D01 E01	Skabelonafregnet	Profiled settle	ad.		
		E01	Timeafregnet	Non-profiled			
		LUZ	Timeanegnet	Non-promed	settieu		
		no settle register If a mediconsultities of the medical consultities of the medical co	tlement method, ered for the mete etering point is <b>pr</b> mption statemer an be registered eter reading occu	only <u>non-pr</u> ring point. <b>ofiled settle</b> nts) as well a for the mete rrence (see	ofiled e  d, profil s non-pering po further	ofiled settled or henergy quantities and led energy quantities or ofiled energy quoint depending on details in the sect	ties an-
			=			details in the sect nere in this table).	

		Drofilo	d sattled mate	ring points	ao longor ovic	t cinco all pro			
		Profiled settled metering points no longer exist, since all pro- filed settled metering points were converted to flex settled me-							
		_				metering point			
						antities will still			
		be registered for the metering point in the period when the							
			ing point was p						
meterNumber	String				•	Only available if			
		_	etering point h		meter.				
gridOperatorName	String	_	of the grid ope						
meteringGridArealdentifica-	String	Id of th	ne grid area to	which the m	netering point	belongs.			
tion									
netSettlementGroup		Net se	ttlement group	to which th	ne metering p	oint belongs.			
		Possib	le values:						
		Code	Description DK	D	escription EN				
		0	Ingen nettoafreg	ning N	o Net Settlemen	t			
		1	Nettoafregnings	gruppe 1 N	et Settlement Gr	oup 1			
		2	Nettoafregnings	gruppe 2 N	et Settlement Gr	oup 2			
		3	Nettoafregnings	gruppe 3 N	et Settlement Gr	oup 3			
		4	Nettoafregnings	gruppe 4 N	et Settlement Gr	oup 4			
		5	Nettoafregnings	gruppe 5 N	et Settlement Gr	oup 5			
		6	Nettoafregnings	gruppe 6 N	et Settlement Gr	oup 6			
		7	Nettoafregnings	gruppe 7 N	Net Settlement Group 7				
		99	Nettoafregnings		Net Settlement Group 99				
physicalStatusOfMP	String	Physic	al status of the			·			
priysicalstatusorivii	Julia	-	le values:	metering p	OIIIC.				
		Code	Description DK	D	escription EN				
		D03	Nyoprettet		ew				
		E22	Tilsluttet		onnected				
		E23	Afbrudt		isconnected				
	CI :					· · · · · · · · · · · · · · · · · · ·			
consumerCategory	String					pecifies the three-			
		_	onsumer categ	•	•				
1: :1/04/	GL :		mption categor						
powerLimitKW	String		es the actual n						
powerLimitA	String		es the actual n			(in ampere)			
subTypeOfMP	String		es the sub type	e of the met	ering point.				
			le values:	Bdata	N   C				
		Code	Description DK	Description E					
		D01	Fysisk	Physical	The meterin cal meter.	g point has a physi-			
		D02	Virtuel	Virtual		volume is calculated			
					by the grid o				
		D03	Beregnet	Calculated	The energy vin DataHub.	volume is calculated			
productionObligation	String	Specifi	es for a produc	tion meteri		a production ob-			
		· ·	n applies to the		•	·			
		_				out for the meter-			
		ing po				·			
mpCapacity	String		es the power i	n kW for the	production f	acility.			
1		- 15 5 5 111	,001.011	757 5110	,				

mpConnectionType	String	Specifie settlem Possible	ent is u	sed.	type of a	n metering point	for which net
		Code		ption DK	Desci	ription EN	]
		D01		e tilsluttet		t connected	-
		D02	Install	ationstilslutt	et Instal	lation connected	
disconnectionType	String	Specifie				can be disconne	acted
disconnectionType	Jung	by the g	grid ope	erator.	ing point	can be disconne	cercu
		Code	Descri	ption DK	Desci	ription EN	]
		D00	Til frei	ntidig brug	For fu	ıture usage	1
		D01	Fjerna	fbrydelig	Remo	ote disconnection	1
		D02	Manu	el afbrydelig	Manu	ual disconnection	-
product	String	Product	: Id.				
F		Possible		:			
		Code		Description	n DK	Description EN	
		5790001	1330590	Tidstarif		Tariff	
		5790001	1330606	Brændselsi	mængde	Fuel quantity	
		8716867	7000016	Aktiv effek	t	Active power	
		8716867	7000023	Reaktiv eff	ekt	Reactive power	
		8716867	7000030	Aktiv energ	gi	Active energy	
		8716867	7000047	Reaktiv en	ergi	Rective energy	
consumerCVR	String	CVR nur	mber o	the regis	tered cor	nsumer. Only av	ailable for me-
		tering p	oints re	egistered t	to busine	ss consumers.	
dataAccessCVR	String	Addition	nal CVR	number o	of the reg	istered consum	er. Only availa-
		ble for r	meterir	g points r	egistered	I to business cor	nsumers.
consumerStartDate	String	Date when the current consumer was registered to the meter-					
						netering points.	
						pecified in ISO 8	601.
meterReadingOccurrence	String	1		eter read	ing resol	ution.	
		Possible Code			Descriptio	n EN	
		ANDET	<b>Descrip</b> Andet	JULI DK	Other	II EN	
		P1M	Måned		Monthly		
		PT15M	Kvarter		15 Minute	, c	
		PT1H	Pr. time		Hourly	3	
			11. tillic		riodity		
		If a met	aring n	oint has m	neter rea	ding occurrence	- Other only
						_	· ·
		profiled energy quantities (consumption statements) can be registered for the metering point.					
		_				ding occurrence	= P1M or
						quantities can b	
				ng point.	0,		-
					neter rea	ding occurrence	= PT1H, pro-
		filed en	ergy qu	antities (c	consumpt	ion statements)	as well as

			Cil. I	1 16			
		non-profiled energy quantities can be registered for the meter-					
		ing point depending on the settlement method (see further details elsewhere in this table).					
				,			
		See further details regarding profiled energy quantities versus					
		non-profiled energy quantities in the section regarding settle-					
			ethod elsewhere				
mpReadingCharacteristics	String			ing point is read. Only applica	able for		
			metering points				
			e values:	[			
		Code	Description DK	Description EN			
		D01	Fjernaflæst	Automatic meter reading			
		D02	Manuelt aflæst	Manual meter reading			
meterCounterDigits	String	Numbe	r of digits on the	counting mechanism of a me	ter. Only		
		applica	ble for metering	points with a physical meter.			
meterCounterMultiplyFac-	String	The cor	nversion factor or	n the counting mechanism of	the me-		
tor		ter. On	ly applicable for r	netering points with a physic	al meter.		
meterCounterUnit	String	Unit in	which the counti	ng mechanism of a meter me	ters the		
		energy	consumption. Or	nly applicable for metering po	ints with a		
		physica	l meter.				
meterCounterType	String	Specifie	es whether the co	ounter of a meter accumulate	s or bal-		
		ances c	onsumption. Onl	y applicable for metering poi	nts with a		
		physica	l meter.				
		Possible	e values:				
		Code	Description DK	Description EN			
		D01	Akkumulerende	Accumulated			
		D02	Salderende	Balanced			
balanceSupplierName	String	Name o	I of the current bal	I ance supplier.			
balanceSupplierStartDate	String			balance supplier. The date is	ex-		
			in UTC as specif				
taxReduction	String	l '		onsumer is entitled to a poter	ntial elec-		
		tricity t	ax reduction due	to electric heating.			
taxSettlementDate	String	The dat	e specifies either	the commencement or term	nination of		
		an elec	tricity tax reducti	on. The date is expressed in U	JTC as		
		specifie	ed in ISO 8601.				
mpRelationType	String	Not use	ed. No value is ret	tuned. Will be removed in a la	ater ver-		
		sion of	the API.				
streetCode	String	Street	code – part of me	tering point location address			
streetName	String	Street r	name – part of m	etering point location addres	s.		
buildingNumber	String	Building	g number – part o	of metering point location ad	dress.		
floorId	String	Floor id	l – part of meterii	ng point location address.			
roomId	String	Room i	d – part of meter	ing point location address.			
postcode	String	Postcoo	de – part of mete	ring point location address.			
cityName	String	City nar	me – part of mete	ering point location address.			
citySubDivisionName	String			part of metering point locati	on ad-		
		dress.		<u>-</u> .			
municipalityCode	String	Munici	pality code – part	of metering point location a	ddress.		
locationDescription	String			location or nature of the me			
				e a description regarding the	_		
			sical meter.	, 5			
	1						

firstConsumerPartyName String			Name of consumer 1					
secondConsumerPartyName String			Name of consumer 2					
contactAddresses	1							
contactName1	String	Name o	of contact person	1				
contactName2	String	Name o	of contact person	2				
addressCode	String	Code sp	pecifying the type	e of contact address.				
		Possible values:						
		Code	Description DK	Description EN	]			
		D01	Teknisk adresse	Technical address	=			
		D04	Juridisk adresse	Juridical address	1			
streetName	String	Street o	Street code – part of the specific contact address.					
buildingNumber	String	Street name – part of the specific contact address.						
floorId	String	Building number – part of the specific contact address.						
roomId	String	Floor id – part of the specific contact address.						
citySubDivisionName	String	Room id – part of the specific contact address.						
postcode	String	Postcode – part of the specific contact address.						
cityName	String	City nar	me – part of the	specific contact address.				
countryName	String	Country name – part of the specific contact address.						
contactPhoneNumber	String	Contact phone number.						
contactMobileNumber	String	Contact	t mobile number					
contactEmailAddress	String	Contact	t e-mail address.					
contactType	String	Not use	ed. Null is retune	d. Will be removed in a later	version of			
		the API						
has Relation	Boolean	Specifies whether a relation already exists between the meter-						
		ing poir	nt and the user m	naking the request.				

## 2.3 Charge data

Below is a list of data that can be retrieved when performing a *Get charges* request.

Field name		Data type	Description				
m	meteringPointId String		Unique metering point id consisting of 18 characters.				
SL	bscriptions						
	name	String	Short subscription name.				
	description	String	Subscription description.				
	owner	String	Specifies a GLN (Global Location Number) representing the owner of				
			the subscription (grid operator).				
	${\sf validFromDate}$	String	Date from when the subscription was linked to the metering point.				
			If the subscription was linked to the metering point in the past, valid-				
			FromDate will be equal to Today.				
			The date is expressed in UTC as specified in ISO 8601.				
	validToDate	String	Date until when the subscription is linked to the metering point. Is null,				
			if no end date is set.				
			The date is expressed in UTC as specified in ISO 8601.				
	price	Number	The value representing the price of the subscription.				
	quantity	Number	The number of times the subscription has been linked to the metering				
			point.				
	periodType	String	Resolution of charge. Possible values are:				

		DT15M (Quarer hourly)
		PT15M (Quarer-hourly)  DT11 (Usersha)
		• PT1H (Hourly)
		P1M (Monthly)  AND ST (Out )
		ANDET (Other)
es	1	
name	String	Short fee name.
description	String	Fee description.
owner	String	Specifies a GLN (Global Location Number) representing the owner of the fee (grid operator).
validFromDate	e String	Date from when the fee was linked to the metering point. Can only be
		Today, since only fees that are valid today are returned.
		The date is expressed in UTC as specified in ISO 8601.
validToDate	String	Will always be null. A fee can only refer to a specific day (the valid-
		FromDate) and never has a validToDate.
price	Number	The value representing the price of the fee.
quantity	Number	The number of times the fee has been linked to the metering point.
periodType	String	Resolution of charge. Possible values are:
ροσα.,γρο	38	PT15M (Quarer-hourly)
		PT1H (Hourly)
		• P1M (Monthly)
		ANDET (Other)
riffs		• ANDET (Other)
	Chuin	Short tariff name.
name	String	
description	String	Tariff description.
owner	String	Specifies a GLN (Global Location Number) representing the owner of
		the tariff (grid operator or system operator).
periodType	String	Type of period for which the tariff applies.
		Possible values: Day or Hour
validFromDate	e String	Date from when the tariff is linked to the metering point. If the tariff
		was linked to the metering point in the past. validFromDate will be
		equal to Today.
		The date is expressed in UTC as specified in ISO 8601.
validToDate	String	Date until when the tariff is linked to the metering point. Is null, if no
		end date is set.
		The date is expressed in UTC as specified in ISO 8601.
periodType	String	Resolution of charge. Possible values are:
		PT15M (Quarer-hourly)
		PT1H (Hourly)
		P1M (Monthly)
		ANDET (Other)
prices	1	•
position	Number	Possible values: 1-24
		If the periodType is <i>Day</i> , then 1 position is returned. If the periodType
		is <i>Hour</i> , then 24 positions are returned.
price	String	The value representing the price for the specific position.

#### 2.4 Meter reading data

Below is a list of data that can be retrieved when performing a *Get meter readings* request. Please note: Submission of meter readings to DataHub is no longer mandatory since end of 2021. Therefore, data may not be available for all metering points

Field name		Data type	Description						
meteringPointId String			Unique	metering poir	t id consisting of 18 characters.				
re	adings								
	readingDate	String	Date when the reading was performed. The date is expressed in						
			UTC as	UTC as specified in ISO 8601.					
	registrationDate	String	Date ar	nd time when t	he reading was registered in DataHub. T	he			
			date/ti	me is expresse	d in UTC as specified in ISO 8601.				
	meterNumber	String	Meter	number identif	ying the physical meter.				
	meterReading	String	The actual value of the reading.						
	meaurementUnit	String	The me	easurement un	it of the reading.				
			Possibl	e values:					
			Code	Description DK	Description EN				
			AMP	Ampere	Ampere				
			H87	Antal styk	STK				
			К3	kVArh	kVArh (KiloVolt-Ampere reactive hour)				
			KWH	kWh	kWh (Kilowatt-hour)				
			KWT	kW	kW (Kilowatt)				
			MAW	MW	MW (Megawatt)				
			MWH	MWh	MWh (Megawatt-hour)				
			TNE	Tons	Tonne (metric ton)				
			Z03	MVAr	MVAr (MegaVolt-Ampere reactive power)				
			Z14	KT (tarif kode)	Danish Tariff Code				

#### 2.5 Time series data

Below is a list of data that can be retrieved when performing a *Get time series* request.

Field name	Data type	Description
MyEnergyData_MarketDocument		
mRID	String	Identification of the market document. If several MarketDocument structures are contained in the same message, then all of them will have the same id.
createdDateTime	String	The date and time of the creation of the document/message. The date/time is expressed in UTC as specified in ISO 8601.
sender_MarketParticipant.name	String	Sender name. Fixed value = Energinet
sender_MarketParticipant.mRID		
codingScheme	String	The coding scheme used for the sender mRID.  Fixed value = A10  This code specifies that the coding scheme used is the Global Location Number (GLN 13) maintained by GS1.
name	String	GLN (Global Location Number) of DataHub.

Γ			Fixed value = 5790001330583					
perio	od.timeInterval	1	1					
	start	String	Start date of the total time interval for all time series in the specific Market_document. The date is expressed in UTC as specified in ISO 8601.					
	end	String	End date of the total time interval for all time series in the specific Market_document. The date is expressed in UTC as specified in ISO 8601.					
Time	Series	1						
	mRID	String	Unique metering point id consisting of 18 characters.					
	businessType	String	A code specifying the nature of the time series.  Possible values:					
			Code A01	Produktion	<b>Description</b> Production	)		
			A04 A64	Forbrug (skabelo		on (profiled)		
	curveType	String	The coded representation of the type of curve being described. Will always be A01, specifying that the curve is made of successive Intervals of time (blocks) of constant duration (size), where the size of the blocks is equal to the resolution of the period.					
	measurement_Unit.name	String	The unit of measure that is applied to a quantity					
-	MarketEvaluationPoint	Julie	THE UIII	t of fileasure t	паста аррпса	i to a quantity.		
L	mRID							
	codingScheme	String	The coding scheme used for the market evaluation point mRID.  Fixed value = A10  This code specifies that the coding scheme used is the					
			Global S by GS1.	Service Relatio	n Number (G	SRN 18) maintained		
	name	String	Unique metering point id consisting of 18 characters.					
Ī	Period					8		
L	resolution	String Specifies the resolution that the specific period co Possible values:						
			Code	Description DK	Description EN	Comment		
			PT15M	Kvarter	Quarter of an hour			
			PT1H	Time	Hour			
			P1D	Dag	Day			
			P1M	Måned	Month			
			P1Y	År X dage	Year X days	X is a variable. This resolution is only applicable to profiled energy quantities which can cover periods of various lengths. Therefore, the period		
						resolution is reported in days.		

imeInterval									
start	String	Start d	Start date of period. The date is expressed in UTC as						
		specifi	specified in ISO 8601.						
end	String	End date of period. The date is expressed in UTC as							
		specifi	'						
oint		Specifi							
	T a	1 5 11		0.0					
position	String	Possible values: 1-96							
out_Quantity.quantity	String	The quantity value associated with a given point, with maximum 3 decimals							
out_Quantity.quality	String	The au	The quality of the quantity associated with a given						
out_quantity.quanty	38								
		l '	point.						
			Possible values:						
		Code	Description DK	Description EN	Comment				
		A01	Korrigeret	Adjusted	Will no longer be used aft				
					February 2020. Until then				
					specifies energy quantitie				
					which are calculated by Da aHub.				
		A02	Mangler	Not availa-	Specifies that the grid ope				
				ble	ator has submitted a "mis				
					ing indicator" to DataHub				
					for the specific position,				
					meaning that the energy				
					quantity is not available.				
					Therefore, no quantity wi				
					be returned for the specif				
					position.				
		A03	Estimeret	Estimated	Specifies that the grid ope				
					ator has submitted the				
					quantity to DataHub as an				
					estimate.				
		A04	Målt	As provided	Specifies that the grid ope				
					ator has submitted the				
					quantity to DataHub as				
		105	116.11.1	1	measured.				
		A05	Ufuldstæn-	Incomplete	Is applied to an aggregate				
			dig		energy quantity if at least				
					one of the quantities in-				
					cluded in the aggregation has been submitted to Da				
					Hub with a "missing indica				
					tor", meaning that the				
					quantity is not available (a				
					described under code A02				