

#### NORDIC BALANCING MODEL

#### NORDIC MFRR ENERGY ACTIVATION MARKET

May 15, 2024, 2PM-4PM Webinar

#### **AGENDA**

Welcome

Local direct activation after go-live

Change in FAT-requirements

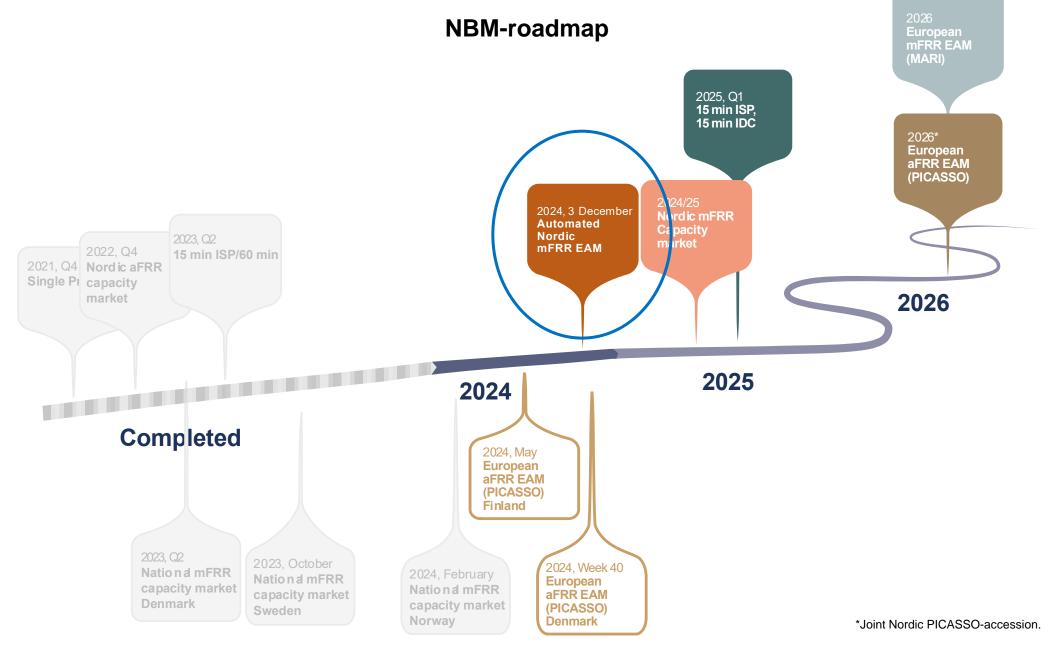
Information about parallel operation, rollback, and testing

Changes in the new self-service portal

Testing, support needs, next meeting

Thank you for today 😊







#### **PARTICIPANTS**

The following actors/companies are represented at the mFRR EAM stakeholder meeting:

- ABB A/S
- Blue Power Partners
- Danfoss
- Danske Commodities
- Grønnegaard I/S
- Kinect Energy
- Norlys Energy Trading A/S
- Steen Lærke Consult
- Volue Energy Market Service
- Ørsted A/S

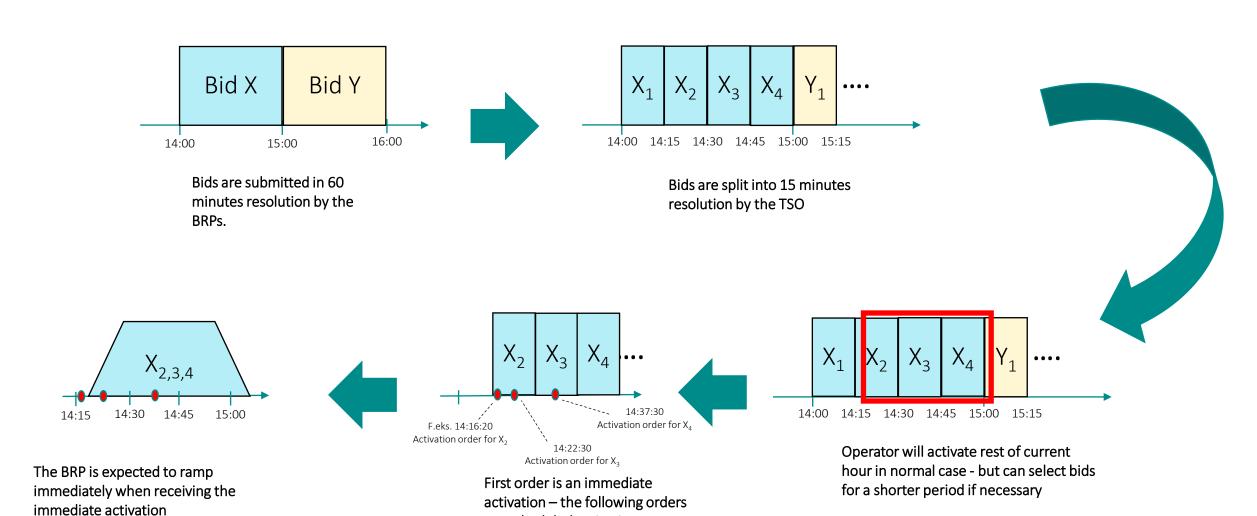
- BeGreen
- Centrica Energy
- Dansk Fjernvarme
- Everfuel A/S
- HOFOR
- Nordic Energy Traiding
- Rambøll
- Vattenfall A/S
- Zeppelin Power Systems

# LOCAL DIRECT ACTIVATION - AFTER GO-LIVE

#### EXISTING MODEL FOR DIRECT ACTIVATION



15 minutes activation resolution – but still 60 minutes balancing timeframe

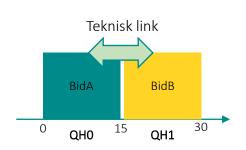


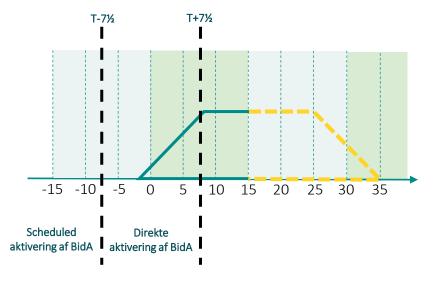
are scheduled activations



# LOCAL DIRECT ACTIVATION (AFTER GO-LIVE DECEMBER 3, 2024)

BidA runs for the rest of the current quarter – BidB is always activated in the following quarter.

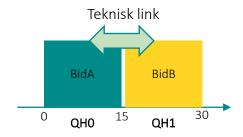


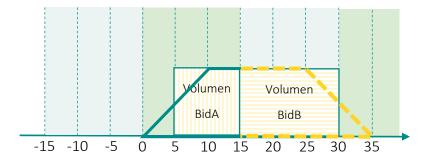




## LOCAL DIRECT ACTIVATION

Calculation of ordered quantity – for energy settlement and imbalance settlement





linkedBidsIdentification	0	Unique identification used to associate technically linked bids. Proper UUID is required.  Not used if bid is not technically linked.  For non-standard överbelastningshantering - störning bids in Sweden all bids for the same regulation object must be technically linked	
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		A05 – Standard mFRR product eligible for scheduled activation only
		A07 – Standard mFRR product eligible for scheduled and direct activation
		A02 – Non-standard product not eligible for the scheduled or direct activation processes.
standard_MarketProduct.marketProductType	М	<b>Z01</b> – Stand-alone period shift. To be used when period shift is not combined with standard mFRR product (A05 or A07). Must be indivisible simple bids <sup>4</sup> . Applicable only to bids in Norway.

#### LOCAL DIRECT ACTIVATION

- Bids that can be directly activated must be technically linked to another bid in the subsequent quarter and be registered with marketProductType = A07.
- Quantity and price can vary between the two linked bids.
- The linked bid in the subsequent quarter will always be activated if a bid in the current quarter is directly activated.
- The quantity for bids that are directly activated (BidA) is calculated with a ramp both in terms of energy billing and imbalance settlement. Standard ramp is 10 minutes.
- Both bid activations only affect the marginal price for the quarter in which they are registered.
- Quantity corresponding to the result from the capacity market must be registered as directly activatable bids in the energy activation market.

# CHANGE IN FAT-REQUIREMENTS



## CHANGE IN FAT-REQUIREMENTS IN MFRR EAM

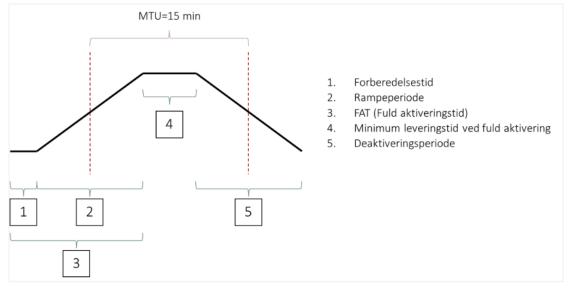
#### From 15 minutes to 12,5 minutes FAT

- From the go-live of mFRR EAM, the requirement for a full activation time of 12.5 minutes for mFRR energy activations will come into effect.
- Initially, Energinet announced that the requirement would come with the transition to MARI, to give actors ample time to adjust to a FAT of 12.5 minutes. As MARI has been postponed to 2026, the requirement will be implemented instead from the go-live of mFRR EAM on December 3, 2024.
- Energinet aims to implement a FAT of 12.5 minutes for mFRR EAM for several reasons. Firstly, it relates to the automated, quarter-hourly operation where activations are sent to the actor 7.5 minutes before the quarter-hour. Additionally, Energinet desires harmonized rules among the Nordic TSOs. Moreover, deliveries according to a FAT of 12.5 minutes will be more in line with exchanges over HVDC.
- During prequalification for mFRR EAM, actors will be prequalified according to a FAT of 12.5 minutes. If a facility is not prequalified according to a FAT of 12.5 minutes before the go-live of mFRR EAM, Energinet will adjust the previous prequalification to ensure that the possible bid volume corresponds to a FAT of 12.5 minutes. For further information on prequalification, please go to <a href="Prequalification and test">Prequalification and test</a> (energinet.dk) and <a href="Mirror Krav til prækvalifikation af frivillige/energibud">Krav til prækvalifikation af frivillige/energibud</a> (energinet.dk). If you have any questions regarding prequalification, please feel free to contact us at <a href="mailto:pq.audits@energinet.dk">pq.audits@energinet.dk</a>.



#### FAT 12.5 MIN IN SUM

- FAT 12.5 min is part of the standard product (mFRR Implementation Framework, article 7, paragraph 1).
- With specified delivery (mFRR Implementation Framework, article 7, paragraph 6).
  - Preparation time (2.5 min)
  - Ramping period (10 min)
  - Deactivation period (10 min)

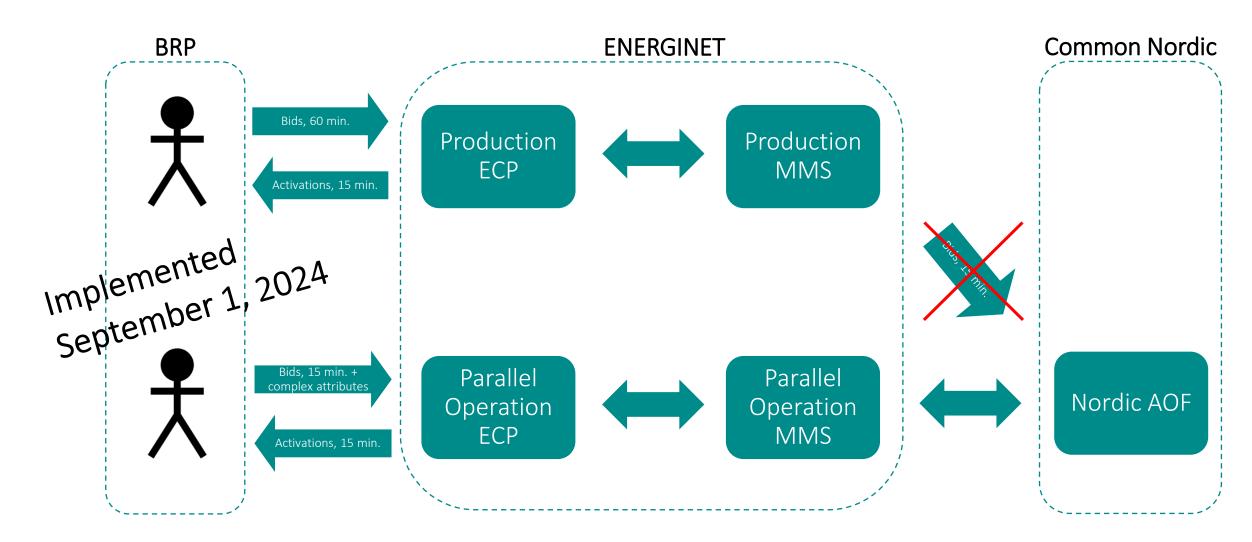


Figur 2: Standardproduktet

# PARALLEL OPERATION, ROLLBACK AND TESTING



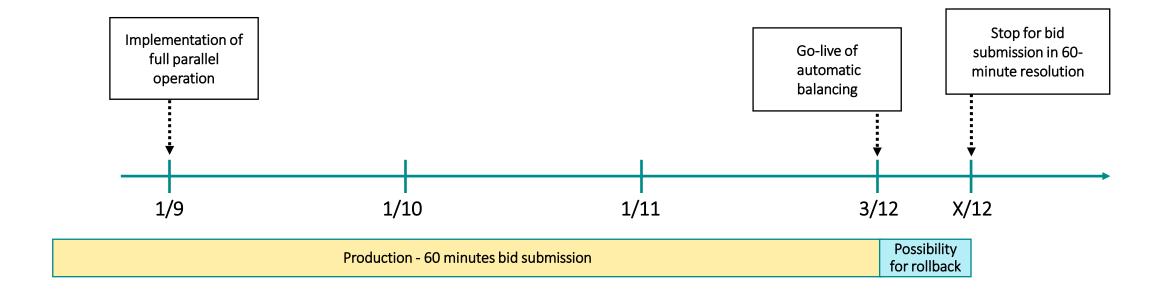
#### PARALLEL OPERATION FOR AUTOMATIC BALANCING





## PRODUCTION VS. PARALLEL OPERATION

#### Princip skitse



Parallel operation - 15-minute bid submission, complex bid attributes, Nordic AOF

Parallel operation → Production

Not decided whether Parallel Operation Environment continues as a new production environment, or whether it is moved to the current production environment.



#### ROLLBACK

There is a clear distinction between rollback and fallback.

In a <u>fallback scenario</u>, the Nordic AOF is temporarily unavailable, and the Nordic TSO's balance their own control areas using local mFRR EAM bids alone until the AOF is available again. The need to fallback will occur intermittently – especially immediately after go-live, it is expected to happen more frequently than usual.

In a <u>rollback scenario</u>, the IT support is rolled back to before go-live. This means reverting to 60-minute bid submission and activation without the Nordic AOF. It is a permanent rollback, and it will require a new go-live to resume activation via the Nordic AOF. Rollback will only be an option for a few days after go-live, and it's a lever the Nordic TSO's need to have but do not expect to use.



## BRP PLAN FOR AUTOMATIC BALANCING



2024											
Jan	Feb	Mar	Apr	Maj	Jun	Jul	Aug	Sep	Okt	Nov	Dec
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Milestone	Milestone description	Date					
0	Redundant mechanism for bud submission in webportal	01.05.2024					
1	BRPs can start testing bids in 15 minutes resolution and complex bid attributes.	Medio maj 2024					
2	Full parallel operation established with all BRPs submitting bids in 15 minutes resolution.						
3	Start testing of Bid Availability Report (for both mFRR and aFRR)	01.09.2024					
4	Go-live of Bid Availability Report	01.10.2024					
5	Start testing of Health Check message and Activation Result message (ReserveAllocationResult).	01.10.2024					
6	03.12.2024						

# CHANGES IN THE NEW SELF-SERVICE PORTAL



### OVERVIEW OF IMPROVEMENTS

- Redundant bid submission limit of 13MB for manually submitted CIM bids
- Added two new attributes: Geolocations and Note
- Refresh button
- Improved look-and-feel

Ordered Activated Rejected Civisible bid

STATUS RESOURCE SCHEDULES REFRESH BIDS 01/04/2024 09:30 DK1 CHOOSE / DROP FILE 11:15 - 11:30 09:30 - 09:45 09:45 - 10:00 10:00 - 10:15 10:15 - 10:30 10:30 - 10:45 10:45 - 11:00 11:00 - 11:15 11:30 - 11:45 MW MW MW Price MW Price MW Price MW Price MWPrice MW Price MW Area Price Area Price Area Area Area Area Area Area Area DK1 -38 30.57 DK1 -38 30.57 -27 < 182.79 DK2 182.79 -27 < 182.79 -27 < 182.79 -24 DK1 -24 57.66 DK1 -24 DK2 -27 < DK2 DK2 DK1 57.66 -32 < DK2 21 < 125.24 DK2 21 < 125.24 DK2 -37 147.08 DK2 -37 147.08 DK2 -37 147.08 DK2 -37 147.08 DK2 97.73 DK2 -32 < 97.73 DK2 -32 < -49 < DK1 -42 < 10.38 DK1 -42 < 10.38 DK2 19 < 51.92 DK2 19 < 51.92 DK2 19 < 51.92 DK2 19 < 51.92 DK1 104.37 DK1 -49 < 104.37 DK1 -49 < DK1 DK2 -46 2.78 DK2 -46 2.78 DK1 -10 < 139.47 -10 🔇 139.47 DK1 -10 < 139.47 DK1 -10 < 139.47 DK2 -31 84.49 DK2 -31 84.49 DK2 -31 DK1 24 85.98 DK1 24 85.98 DK2 23 < 115.02 DK2 23 < 115.02 DK2 23 < 115.02 DK2 23 < 115.02 DK2 8 174.14 DK2 174.14 DK2 8 48 97.05 DK1 48 97.05 DK1 31 < 32.85 DK1 31 < 32.85 DK1 31 < 32.85 DK1 31 < 32.85 DK1 -6 112.06 DK1 112.06 DK1 -6 50 50 -7 42.80 DK1 DK1 -7 DK1 -7 DK1 -7 32 < 42.17 DK1 32 < 42.17 DK1 32 < DK1 42.80 113.00 113.00 DK1 113.00 113.00 DK1 DK1 37 133.79 DK1 37 133.79 DK1 -50 157.43 DK1 -50 157.43 DK1 -50 157.43 DK1 -50 157.43 DK2 18 54.19 DK2 18 54.19 DK2 18 -10 < 168.86 DK2 -10 < 168.86 DK2 -9 114.36 DK2 -9 114.36 DK2 -9 114.36 DK2 -9 114.36 DK1 -39 < 67.57 DK1 -39 < 67.57 DK1 -39 < -19 -19 DK1 2.37 DK1 -8 < 2.37 DK1 -8 < 2.37 DK1 -8 < 2.37 150.57 DK2 150.57 DK2 -31 DK2 42.85 DK2 42.85 -8 < DK2 -31 -31 187.32 DK2 -40 DK2 -40 187.32 DK1 16 < 91.75 DK1 16 🤇 91.75 DK1 16 < 91.75 DK1 16 < 91.75 DK1 -36 62.65 DK1 -36 62.65 DK1 -36 12 < 157.17 12 < 157.17 DK1 48 18.30 DK1 48 18.30 DK1 48 18.30 DK1 48 18.30 DK2 -15 47.65 DK2 -15 47.65 DK2 -15 37 9 < 19.12 37 DK1 37 37 48 48 3.22 48 DK2 19.12 DK2 9 < DK1 141.96 141.96 DK1 141.96 DK1 141.96 DK2 3.22 DK2 DK2 DK1 -9 94.26 DK1 -9 94.26 DK1 48 62.22 DK1 48 62.22 DK1 48 62.22 DK1 48 62.22 DK1 -47 150.07 DK1 -47 150.07 DK1 -47 -41 123.29 DK1 -41 123.29 DK1 -15 < 6.96 DK1 -15 🔇 6.96 DK1 -15 < 6.96 DK1 -15 🔇 6.96 DK2 12 < 25.93 DK2 12 < 25.93 DK2 12 < 37 50 37 122.73 DK1 37 122.73 50 DK1 50 DK2 -16 176.26 DK2 -16 176.26 DK1 37 122.73 DK1 122.73 DK1 DK1 0.33 0.33 DK1 DK1 11 < 153.68 DK1 11 < 153.68 DK2 -11 🔇 12.51 DK2 -11 🔇 12.51 DK2 -11 🔇 12.51 DK2 -11 🔇 12.51 DK2 23 < 60.55 DK2 23 < 60.55 DK2 23 < 19 166.35 19 166.35 DK1 44 < 94.02 DK1 44 🔇 94.02 44 < 94.02 DK1 44 < 94.02 DK2 -42 < 167.19 DK2 -42 < 167.19 DK2 -42 < DK1 20 < 113.00 DK1 20 < 113.00 DK1 -17 🔇 69.69 DK1 -17 < 69.69 DK1 -17 < 69.69 DK1 -17 < 69.69 DK2 -40 185.79 DK2 -40 185.79 DK2 -40 13 152.46 DK1 13 152.46 DK1 -6 < DK1 -6 < 38.24 DK1 -6 < 38.24 DK1 -6 🔇 38.24 DK2 -20 < 153.62 DK2 153.62 DK2 -20 < DK1 38.24 -20 < -15 9.69 -15 9.69 DK1 50 55.69 DK1 50 55.69 DK1 50 55.69 DK1 50 55.69 DK1 38 🔇 91.30 DK1 38 < 91.30 DK1 38 < DK2 -37 < 158.98 DK2 -37 < 158.98 DK1 23 28.06 DK1 23 28.06 DK1 23 28.06 DK1 23 28.06 DK2 -38 < 72.00 DK2 -38 < 72.00 DK2 -38 < DK2 198.32 DK2 7 198.32 DK2 -43 111.71 DK2 -43 111.71 DK2 -43 111.71 DK2 -43 111.71 DK1 16 176.35 DK1 16 176.35 DK1 16 126.30 6 126.30 46 119.36 DK2 46 119.36 DK2 46 119.36 DK2 119.36 DK2 -19 101.81 DK2 -19 101.81 DK2 -19 DK1 -16 114.29 DK1 -16 114.29 DK1 -39 < 169.03 DK1 -39 < 169.03 DK1 -39 < 169.03 DK1 -39 < 169.03 DK1 41 114.75 DK1 41 114.75 DK1 41 43 43 DK1 -7 < DK1 -7 🔇 DK1 -7 < -7 < 10.83 DK1 -47 DK1 -47 DK1 -47 DK2 36.55 DK2 36.55 10.83 10.83 10.83 DK1 125.28 125.28



Ordered Activated Rejected C Divisible bid

STATUS RESOURCE SCHEDULES T ( 0 ) REFRESH BIDS Ш DK1 and DK2 DK2 MW up and down MW up MW down 01/04/2024 08:00 CHOOSE / DROP FILE 08:00 - 08:15 08:15 - 08:30 08:30 - 08:45 08:45 - 09:00 MW MW MW MW Price 1 Area Price 1 Reason Code Geolocations Area Price 1 Reason Code Geolocations Area Price 1 Reason Code Geolocations Area Reason Code DK1 49 0.25 Balance Nordisk ADL\_150, AHA\_220 DK1 49 0.25 Balance Nordisk ADL\_150, AHA\_220 DK1 49 0.25 Balance Nordisk ADL\_150, AHA\_220 DK1 49 0.25 Balance Nordisk 1.31 Balance Nordisk ADL\_150, AHA\_220 DK1 Balance Nordisk ADL\_150, AHA\_220 DK1 Balance Nordisk ADL\_150, AHA\_220 DK1 Balance Nordisk -23 -23 -23 DK1 1.59 Balance Nordisk ADL\_150, AHA\_220 DK1 1.59 Balance Nordisk ADL\_150, AHA\_220 DK1 1.59 Balance Nordisk ADL\_150, AHA\_220 DK1 -23 1.59 Balance Nordisk DK1 -13 ADL\_150, AHA\_220 DK1 -13 ADL\_150, AHA\_220 DK1 -13 ADL\_150, AHA\_220 DK1 -13 5.05 Balance Nordisk 5.05 Balance Nordisk 5.05 Balance Nordisk 5.05 Balance Nordisk -45 < 6.07 Balance Nordisk ADL\_150, AHA\_220 DK1 -45 < 6.07 Balance Nordisk ADL\_150, AHA\_220 DK1 -45 < 6.07 Balance Nordisk ADL\_150, AHA\_220 DK1 -45 < 6.07 Balance Nordisk DK1 -19 8.82 Balance Nordisk ADL\_150, AHA\_220 DK1 -19 8.82 Balance Nordisk ADL\_150, AHA\_220 DK1 -19 8.82 Balance Nordisk ADL\_150, AHA\_220 DK1 -19 8.82 Balance Nordisk DK1 -38 ADL\_150, AHA\_220 DK1 -38 ADL\_150, AHA\_220 DK1 -38 ADL\_150, AHA\_220 DK1 -38 10.36 10.36 Balance Nordisk 10.36 10.36 Balance Nordisk Balance Nordisk Balance Nordisk 48 < ADL\_150, AHA\_220 48 < 48 < 10.64 Balance Nordisk ADL\_150, AHA\_220 DK1 10.64 Balance Nordisk ADL\_150, AHA\_220 DK1 48 < 10.64 Balance Nordisk DK1 10.64 Balance Nordisk DK1 46 < 10.85 ADL\_150, AHA\_220 DK1 46 < 10.85 ADL\_150, AHA\_220 DK1 46 < 10.85 ADL\_150, AHA\_220 DK1 46 < 10.85 DK1 43 < 11.59 ADL\_150, AHA\_220 DK1 43 < 11.59 ADL\_150, AHA\_220 DK1 43 < 11.59 ADL\_150, AHA\_220 DK1 43 < 11.59 -29 < DK1 -29 < 12.31 ADL\_150, AHA\_220 DK1 -29 < 12.31 ADL\_150, AHA\_220 DK1 -29 < 12.31 ADL\_150, AHA\_220 DK1 12.31 DK1 -35 < 15.21 ADL\_150, AHA\_220 ADL\_150, AHA\_220 -49 DK1 -49 16.92 DK1 -49 16.92 DK1 -49 16.92 ADL\_150, AHA\_220 DK1 16.92 DK1 -31 < 17.14 ADL\_150, AHA\_220 DK1 -31 < 17.14 ADL\_150, AHA\_220 DK1 -31 🔇 17.14 ADL\_150, AHA\_220 DK1 -31 < 17.14 DK1 -22 21.62 ADL\_150, AHA\_220 23.27 23.27 DK1 48 < 23.27 ADL\_150, AHA\_220 DK1 DK1 23.27 DK1 48 < 48 < ADL\_150, AHA\_220 48 < DK1 -20 < 24.91 ADL\_150, AHA\_220 DK1 -20 < 24.91 ADL\_150, AHA\_220 DK1 -20 < 24.91 ADL\_150, AHA\_220 DK1 -20 < 24.91 DK1 25.59 ADL\_150, AHA\_220 DK1 5 25.59 ADL\_150, AHA\_220 DK1 5 25.59 ADL\_150, AHA\_220 DK1 25.59 DK1 6 < 26.83 ADL\_150, AHA\_220 DK1 6 < 26.83 ADL\_150, AHA\_220 DK1 6 < 26.83 ADL\_150, AHA\_220 DK1 6 < 26.83 -7 < 27.64 ADL\_150, AHA\_220 DK1 -7 < 27.64 ADL 150, AHA 220 DK1 -7 < 27.64 ADL 150, AHA 220 DK1 -7 < 27.64 DK1 DK1 31 < 28.45 ADL\_150, AHA\_220 DK1 31 < 28.45 ADL\_150, AHA\_220 DK1 31 < 28.45 ADL\_150, AHA\_220 DK1 31 < 28.45 DK1 -46 < 28.61 ADL\_150, AHA\_220 DK1 -46 < 28.61 ADL\_150, AHA\_220 DK1 -46 < 28.61 ADL\_150, AHA\_220 DK1 -46 < 28.61 DK1 -45 28.69 ADL 150, AHA 220 DK1 -45 28.69 ADL 150, AHA 220 DK1 -45 28.69 ADL 150, AHA 220 DK1 -45 28.69 50 30.53 ADL\_150, AHA\_220 DK1 50 30.53 ADL\_150, AHA\_220 DK1 50 30.53 ADL\_150, AHA\_220 DK1 50 30.53 17 17 DK1 31.61 ADL\_150, AHA\_220 DK1 17 31.61 ADL\_150, AHA\_220 DK1 17 31.61 ADL\_150, AHA\_220 DK1 31.61 20 32.67 ADL 150, AHA 220 DK1 20 DK1 20 DK1 20 32.67 DK1 32.67 ADL 150, AHA 220 32.67 ADL\_150, AHA\_220

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RESOURCE SCHEDULES

01/04/2024 09:30 🗂 🕻 🕔 🗦 DK1 and DK2 DK1 DK2 REFRESH BIDS Ш MW up and down MW up MW down CHOOSE / DROP FILE

09:30 - (	09:30 - 09:45						09:45 - 10:00							
Area	MW	Price	Activated MW	Bid ID	Reason Code	Note	Geolocations	Area	MW	Price	Activated MW	Bid ID	Reason Code	Note
DK1	-38	30.57	0	9cf5b6f5-3fdd-4369-8bca-50749b5382de		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	-38	30.57	0	9cf5b6f5-3fdd-4369-8bca-50749b5382de		Lorem ipsum dolor sit a
DK2	21 <	125.24	0	42993c6a-e5e4-493b-abf0-bd0d883400d5		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	21 <	125.24	0	42993c6a-e5e4-493b-abf0-bd0d883400d5		Lorem ipsum dolor sit a
DK1	-42 <	10.38	0	7a6832e2-bc5a-42a4-a08f-62ef2881e9a9		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	-42 <	10.38	0	7a6832e2-bc5a-42a4-a08f-62ef2881e9a9		Lorem ipsum dolor sit a
DK2	-46	2.78	0	e3c06cc1-0713-4e8b-acd7-c9ebbcafc950		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	-46	2.78	0	e3c06cc1-0713-4e8b-acd7-c9ebbcafc950		Lorem ipsum dolor sit a
DK1	24	85.98	0	dd33887e-a3ef-4452-8f44-3ede0f38b6b5		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	24	85.98	0	dd33887e-a3ef-4452-8f44-3ede0f38b6b5		Lorem ipsum dolor sit a
DK1	48	97.05	0	9321ff26-8a4a-46a9-bd3b-1fae31756623		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	48	97.05	0	9321ff26-8a4a-46a9-bd3b-1fae31756623		Lorem ipsum dolor sit a
DK1	50	42.80	0	916ed953-fc71-42f9-87df-43c679f3280d		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	50	42.80	0	916ed953-fc71-42f9-87df-43c679f3280d		Lorem ipsum dolor sit a
DK1	37	133.79	0	3ee65b5c-0747-4e1e-a8a1-75e10723c937		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	37	133.79	0	3ee65b5c-0747-4e1e-a8a1-75e10723c937		Lorem ipsum dolor sit a
DK2	-10 <	168.86	0	571bd983-bc9e-44d2-8be8-dd90b0be92bf		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	-10 <	168.86	0	571bd983-bc9e-44d2-8be8-dd90b0be92bf		Lorem ipsum dolor sit a
DK2	-19	42.85	0	b4414939-ec59-4e12-a033-6237114b9f2b		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	-19	42.85	0	b4414939-ec59-4e12-a033-6237114b9f2b		Lorem ipsum dolor sit a
DK2	-40	187.32	0	5a9d6e35-0982-46e1-9d54-0ee398c4a11e		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	-40	187.32	0	5a9d6e35-0982-46e1-9d54-0ee398c4a11e		Lorem ipsum dolor sit a
DK1	12 <	157.17	0	88c337e9-285e-4548-9527-87f3ee018cd7		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	12 <	157.17	0	88c337e9-285e-4548-9527-87f3ee018cd7		Lorem ipsum dolor sit a
DK2	9 🚄	19.12	0	e3e78a7b-2241-419b-8b81-f0323ac33e5d		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	9 <	19.12	0	e3e78a7b-2241-419b-8b81-f0323ac33e5d		Lorem ipsum dolor sit a
DK1	-9	94.26	0	c9522be6-2dce-4880-bc38-bfee658f2f38		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	-9	94.26	0	c9522be6-2dce-4880-bc38-bfee658f2f38		Lorem ipsum dolor sit a
DK1	-41	123.29	0	b336b71e-02a0-4dd0-aeaf-b31a7c02e2bb		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	-41	123.29	0	b336b71e-02a0-4dd0-aeaf-b31a7c02e2bb		Lorem ipsum dolor sit a
DK2	-16	176.26	0	379eb083-b3f1-4392-b002-3f1c939fdc06		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	-16	176.26	0	379eb083-b3f1-4392-b002-3f1c939fdc06		Lorem ipsum dolor sit a
DK1	11 🗲	153.68	0	1d557438-f303-4e90-860b-51f50610fb2f		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	11 <	153.68	0	1d557438-f303-4e90-860b-51f50610fb2f		Lorem ipsum dolor sit a
DK2	19	166.35	0	0f3818cd-c62b-4f58-b36a-31596ae5a885		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	19	166.35	0	0f3818cd-c62b-4f58-b36a-31596ae5a885		Lorem ipsum dolor sit a
DK1	20 <	113.00	0	907e53fb-08f1-4d95-9904-414d517c4201		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	20 <	113.00	0	907e53fb-08f1-4d95-9904-414d517c4201		Lorem ipsum dolor sit a
DK1	13	152.46	0	0a8c826c-61bf-4bcd-8f53-d8e3cd1ed15e		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	13	152.46	0	0a8c826c-61bf-4bcd-8f53-d8e3cd1ed15e		Lorem ipsum dolor sit a
DK2	-15	9.69	0	1da8d8f2-890d-4658-9390-294f8f51f7bf		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	-15	9.69	0	1da8d8f2-890d-4658-9390-294f8f51f7bf		Lorem ipsum dolor sit a
DK2	-37 <	158.98	0	4ecabebc-a43c-48e2-9996-887d727cd9a9		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	-37 <	158.98	0	4ecabebc-a43c-48e2-9996-887d727cd9a9		Lorem ipsum dolor sit a
DK2	7	198.32	0	c0ba17f2-a40e-42ac-b02b-ceb716923318		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	7	198.32	0	c0ba17f2-a40e-42ac-b02b-ceb716923318		Lorem ipsum dolor sit a
DK1	6	126.30	0	9ea1e7b6-c70d-4c68-886e-0a01285abdac		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	6	126.30	0	9ea1e7b6-c70d-4c68-886e-0a01285abdac		Lorem ipsum dolor sit a
DK1	-16	114.29	0	45602022-3305-4968-8b8b-f15308278ab8		Lorem ipsum dolor sit a	ADL_150, AHA_220	DK1	-16	114.29	0	45602022-3305-4968-8b8b-f15308278ab8		Lorem ipsum dolor sit a
DK2	43	36.55	0	aa9358eb-782a-42c2-ac27-2bc7baca0b7e		Lorem ipsum dolor sit a	ALL_132, AMK_132	DK2	43	36.55	0	aa9358eb-782a-42c2-ac27-2bc7baca0b7e		Lorem ipsum dolor sit a
4														<b>+</b>

# TESTING, SUPPORT NEEDS AND NEXT MEETING

# TESTING OF BID SUBMISSION AND COMPLEX BID ATTRIBUTES."

Please contact Charlotte Bo Nielsen, xchbn@energinet.dk to schedule the testing period (May 20 - September 1)

# ONLINE SUPPORT MEETINGS

Option for setting up 30-minute online support meetings (1:1) 1-2 times per week.

#### **NEXT MEETING**

#### Mid August:

- Parallel operation, test status
- Preparation for go-live, cut over, rollback, hypercare

#### INFORMATION

About mFRR EAM: <u>mFRR energiaktiveringsmarked</u> (energinet.dk)

Implementation guide for the current setup can be found here: <a href="Implementeringsguide mFRR-">Implementeringsguide mFRR-</a> energiaktiveringsmarked (energinet.dk)

Implementation guide for the upcoming Nordic mFRR EAM, go-live December 3rd, can be found here:

Implementation guides — nordicbalancingmodel

# THANK YOU FOR TODAY ©