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~~DCC BILAG 1 - GENERELLE TEKNISKE KRAV FOR NETTILSLUTNING AF FORBRUGS- OG DISTRIBUTIONSSYSTEMER REV 2~~  
DCC BILAG 1 - GENERELLE TEKNISKE KRAV FOR NETTILSLUTNING AF FORBRUGS- OG DISTRIBUTIONSSYSTEMER, REV. 2B (HØRINGSDOKUMENT)

TEKST	VERSION	DATO
<u>Ændringer fra seneste revision og denne høring <del>sforslag</del> markeret turkis</u>	<u>2B</u>	<u>14.07.2022</u>
<u>Ændringer i forbindelse med høring af krav til kategori 7, markeret gult</u>	<u>2A</u>	<u>16.12.2021</u>
Ændret placering af FCR fra art. 28 til art. 29, indarbejdelse af aggregerede porteføljer samt mindre redaktionelle rettelser	2	27.11.2020
Tilføjelse af FCR-D og ændret placering af FCR fra artikel 28 til artikel 29: Ikke indsendt – ændringer flyttet til version 2	1A	16.12.2019
Ændringer efter godkendelse – indarbejdelse af aggregerede porteføljer samt mindre redaktionelle rettelser: Ikke indsendt – ændringer flyttet til version 2	0A	18.07.2019
Ændringer efter Forsyningstilsynets høringsperiode og godkendt af Forsyningstilsynet	0	28.05.2019

## Krav fastsat i henhold til EU-forordning 2016/1388 – Demand Connection Code (DCC)

### Bilag 1 - Generelle tekniske krav for nettilslutning af forbrugs- og distributionssystemer

Normativt krav - behandles ikke
Krav færdigbehandlet

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.
Scope of application								
3	1			The connection requirements set out in this Regulation shall apply to:			<u>Anlægs kategorier</u> Forordningen håndterer forskellige tilslutningstyper forskelligt, hvorfor der defineres tilsammen <b>5-6</b> forskellige kategorier af transmissionstilsluttede distributionssystemer og forbrugsanlæg:  <u>Distributionssystem – kategori 1</u> Et distributionssystem, som er kendetegnet ved ét eller flere POC til transmissionssystemet og som desuden, afhængigt af aktuelle driftsforhold, har elektrisk sammenkobling - eller mulighed for elektrisk sammenkobling - med et eller flere distributionssystemer.	0
3	1	a		new transmission-connected demand facilities;				
3	1	b		new transmission-connected distribution facilities;				
3	1	c		new distribution systems, including new closed distribution systems;				
3	1	d		new demand units used by a demand facility or a closed distribution system to provide demand response services to relevant system operators and relevant TSOs.				
				The relevant system operator shall refuse to allow the connection of a new transmission-connected demand facility, a new transmission-connected distribution facility, or a new distribution system, which does not comply with the requirements set out in this Regulation and which is not covered by a derogation granted by the regulatory authority, or other authority where applicable in a Member State pursuant to Article 50. The relevant system operator shall communicate such refusal, by means of a reasoned statement in				

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				<p>writing, to the demand facility owner, DSO, or CDSO and, unless specified otherwise by the regulatory authority, to the regulatory authority.</p> <p>Based on compliance monitoring in accordance with Title III, the relevant TSO shall refuse demand response services subject to Articles 27 to 30 from new demand units not fulfilling the requirements set out in this Regulation.</p>			<p>Distributionssystemet leverer transport af elektricitet for kunder tilsluttet på distributionssystemets kollektive højspændings-, mellemspændings- og lavspændingsnet.</p> <p>Hvis elforsyningsvirksomheden ved ansøgning om nettilslutning vurderer, at der er risiko for væsentlige udfordringer med spændingskvaliteten, skal elforsyningsvirksomheden rette henvendelse til Energinet Elsystemansvar A/S, jf. processen i bilag 1F.</p> <p><u>Forbrugsanlæg - kategori 3</u> Et forbrugsanlæg, som, i forbindelse med afslutning af nettilslutningsprocessen (EON, ION, FON) og tildeling af FON, kan eftervise maksimalt forbrug i forhold til den tildelte maksimale trækingsret.</p> <p>Den tildelte maksimale trækingsret kan i konkrete tilfælde være begrænset, såfremt der er forudsigelig risiko for mangel på nettilstrækkelighed, mangel på effektivtilstrækkelighed og/eller forringelse af robustheden i transmissionssystemet. Hvis dette er tilfældet, vil de konkrete omstændigheder være angivet i nettilslutningsaftalen.</p> <p><u>Forbrugsanlæg - kategori 4</u> Et forbrugsanlæg, som, i forbindelse med afslutning af nettilslutningsprocessen (EON, ION, FON) og tildeling af FON, ikke kan eftervise maksimalt forbrug i forhold til den tildelte maksimale trækingsret.</p>		

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							<p>Forbrugsanlæggets forbrug kan, efter aftale med Energinet Elsystemansvar A/S, øges til den tildelte maksimale trækningsret ved en trinvis udbygning af det eksisterende forbrugsanlæg.</p> <p>Den tildelte maksimale trækningsret kan i konkrete tilfælde være begrænset, såfremt der er forudsigtelig risiko for mangel på nettilstrækkelighed, mangel på effektivitet og/eller forringelse af robustheden i transmissionssystemet. Hvis dette er tilfældet, vil de konkrete omstændigheder være angivet i nettilslutningsaftalen.</p> <p><u>Forbrugsanlæg - kategori 5</u> Et forbrugsanlæg, som, i forbindelse med afslutning af nettilslutningsprocessen (EON, ION, FON) og tildeling af FON, kan eftervise maksimalt forbrug i forhold til den tildelte maksimale trækningsret.</p> <p>Forbrugsanlægget er anvendt i spidslastsituationer med maksimalt 500 fuldlastækvivalens-timer årligt.</p> <p>Den tildelte maksimale trækningsret kan i konkrete tilfælde være begrænset, såfremt der er forudsigtelig risiko for mangel på nettilstrækkelighed, mangel på effektivitet og/eller forringelse af robustheden i transmissionssystemet. Hvis dette er tilfældet, vil de konkrete omstændigheder være angivet i nettilslutningsaftalen.</p> <p><u>Forbrugsanlæg - kategori 6</u> Kørestrømsforsyning for elektrisk togdrift,</p>	

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							<p>hvor anlæggets forsynings- og fordelingsstationer er tilsluttet transmissionsnettet.</p> <p>Forsynings- og fordelingsstationerne er sammenkoblet med Bandedanmarks øvrige kørestrømssystem for elektrisk togdrift.</p> <p>Denne type af forbrugsanlæg kan adskille sig væsentligt fra de øvrige transmissions-tilsluttede forbrugsanlæg med hensyn til tilslutnings- og forbrugskaraktistika.</p> <p><b>Forbrugsanlæg – kategori 7</b> er defineret som et forbrugsanlæg, som, ved ansøgning om tilslutning til transmissionssystemet eller ved ændring af et eksisterende forbrugsanlæg af kategori 3, 4 eller 5, etableres med en maksimal trækingsret på 200 MW eller derover. Forbrugsanlægget skal, i forbindelse med afslutning af nettilslutningsprocessen (EON, ION, FON) og tildeling af FON, eftervise maksimalt forbrug i forhold til den tildelte maksimale trækingsret. Den tildelte maksimale trækingsret kan i konkrete tilfælde være begrænset, såfremt der er forudsigelig risiko for mangel på nettilstrækkelighed, mangel på effektilstrækkelighed og/eller forringelse af robustheden i transmissionssystemet. Hvis dette er tilfældet, vil de konkrete omstændigheder være angivet i nettilslutningsaftalen. Forbrugsanlæg i kategori 6 kan ikke blive omfattet af kategori 7.</p>		
3	2			This Regulation shall not apply to:					
3	2	a		demand facilities and distribution systems connected to the transmission system and dis-					

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				tribution systems, or to parts of the transmission system or distribution systems, of islands of Member States of which the systems are not operated synchronously with either the Continental Europe, Great Britain, Nordic, Ireland and Northern Ireland or Baltic synchronous area;					
3	2	b		storage devices except for pump-storage power generating modules in accordance with Article 5(2).					
3	3			In case of demand facilities or closed distribution systems with more than one demand unit, these demand units shall together be considered as one demand unit if they cannot be operated independently from each other or can reasonably be considered in a combined manner.					
<b>Chapter 1 - General requirements</b>									
<b>General frequency requirements</b>									
12	1			Transmission-connected demand facilities, transmission-connected distribution facilities and distribution systems shall be capable of remaining connected to the network and operating at the frequency ranges and time periods specified in Annex I.	E		<b>CE:</b> 47,5 Hz-48,5 Hz – 30 min 48,5 Hz-49,0 Hz – 30 min <b>N:</b> 48,5 Hz-49,0 Hz– 30 min  Det betyder minimum 30 minutter i frekvensområdet 48,5 Hz til 49 Hz samt 30 minutter i frekvensområdet 47,5 Hz til 48,5 Hz. Den samlede drift under 49 Hz kan dog ikke overstige 60 minutter.	0	
12	2			The transmission-connected demand facility owner or the DSO may agree with the relevant TSO on <u>wider frequency ranges or longer minimum times for operation</u> . If wider frequency ranges or longer minimum times for operation are technically feasible, the consent of the transmission-connected demand facility owner or DSO shall not be unreasonably withheld.	O		<b>Forbrugsanlæg:</b> Del af vilkår og betingelser som Energinet præciserer i forbindelse med den aktuelle tilslutning med udgangspunkt i tilslutningspunktets placering i transmissionssystemet.  <b>Distributionssystem:</b> Del af vilkår og betingelser som Energinet præciserer i forbindelse med den aktuelle tilslutning med udgangspunkt i tilslutningspunktets placering i transmissionssystemet.	0	

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<b>General voltage requirements</b>									
13	1			Transmission-connected demand facilities, transmission-connected distribution facilities and transmission-connected distribution systems shall be capable of remaining connected to the network and operating at the voltage ranges and time periods specified in Annex II.	NE		<b>CE:</b> 110 -300 kV/1,118 – 1,15 pu - 60 min 300 – 400 kV/1,05 – 1,1 pu - 60 min <b>N:</b> 300 – 400 kV/1,05 – 1,1 pu - 60 min		
13	2			Equipment of distribution systems connected at the same voltage as the voltage of the connection point to the transmission system shall be capable of remaining connected to the network and operating at the voltage ranges and time periods specified in Annex II.	E				
13	3			The voltage range at the connection point shall be expressed by the voltage at the connection point related to reference 1 per unit (pu) voltage. For the 400 kV grid voltage level (or alternatively commonly referred to as 380 kV level), the reference 1 pu value is 400 kV, for other grid voltage levels the reference 1 pu voltage may differ for each system operator in the same synchronous area.	E				
13	4			Where the voltage base for pu values is from 300kV to 400kV included, the relevant TSO in Spain may require transmission-connected demand facilities, transmission-connected distribution facilities and transmission-connected distribution systems to remain connected in the voltage range between 1.05 pu –1.0875 pu for an unlimited period.	E	n/a	n/a		
13	5			Where the voltage base for pu values is 400kV, the relevant TSOs in the Baltic synchronous area may require transmission-connected demand facilities, transmission-connected distribution facilities and transmission-connected distribution systems to remain connected to the 400 kV network in the voltage ranges and for time periods that apply to the Continental Europe synchronous area.	E		n/a		
13	6			<u>If required by the relevant TSO</u> , a transmission-connected demand facility, a transmission-connected distribution facility, or a transmission-connected distribution system <u>shall be capable of automatic disconnection at specified voltages</u> . The terms and settings for automatic disconnection shall be agreed between the relevant TSO and the transmission-connected demand facility owner or the DSO.	NE	R-TSO	<b>Forbrugsanlæg:</b> Ingen krav om automatisk frakobling fra transmissionssystemet ved en forud defineret spænding. <b>Distributionssystem:</b> Ingen krav om automatisk frakobling fra transmissionssystemet ved en forud defineret spænding.		

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13	7			With regard to transmission-connected distribution systems with a voltage below 110kV at the connection point, <u>the relevant TSO shall specify</u> the voltage range at the connection point that the distribution systems connected to that transmission system shall be designed to withstand. DSOs shall design the capability of their equipment, connected at the same voltage as the voltage of the connection point to the transmission system, to comply with this voltage range.	NE	R-TSO	<b>Distributionssystem:</b> (information: Distributionssystemer er tilsluttet under 110 kV.) Spændingsinterval specificeres per tilslutning som del af tilslutnings- vilkår og betingelser.		
<b>Short-circuit requirements</b>									
14	1			Based on the rated short-circuit withstand capability of its transmission network elements, <u>the relevant TSO shall specify</u> the maximum short-circuit current at the connection point that the transmission-connected demand facility or the transmission-connected distribution system shall be capable of withstanding.	E				
14	2			<u>The relevant TSO shall deliver</u> to the transmission-connected demand facility owner or the transmission-connected distribution system operator an estimate of the minimum and maximum short-circuit currents to be expected at the connection point as an equivalent of the network.	NE	R-TSO	Kortslutningskatalog fastlægger metode for beregning af kortslutningseffekt samt beregner konditioner i kendte tilslutningspunkter.		
14	3			After an <u>unplanned event</u> , the relevant <u>TSO shall</u> inform the affected transmission-connected demand facility owner or the affected transmission-connected distribution system operator as soon as possible and no later than one week after the unplanned event, of the changes <u>above</u> a threshold for the maximum short-circuit current that the affected transmission-connected demand facility or the affected transmission-connected distribution system shall be able to withstand from the relevant TSO's network in accordance with paragraph 1.	E	R-TSO			
14	4			The threshold set in paragraph 3 shall either be specified by the transmission-connected demand facility owner for its facility, or by the transmission-connected distribution system operator for its network.	E				
14	5			Before a <u>planned event</u> , the relevant TSO shall inform the affected transmission-connected demand facility owner or the affected transmission-connected distribution system operator, as soon as possible and no later than one week before the planned event, of the changes <u>above</u> a threshold for the maximum short-circuit current that the affected transmission-connected demand facility or the affected transmission-connected distribution system shall be able to withstand from the relevant TSO's network, in accordance with paragraph 1.	E	R-TSO			
14	6			The threshold set in paragraph 5 shall either be specified by the transmission-connected demand facility owner for its facility, or by the transmission-connected distribution system operator for its network.	E	TxDF DSO			



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14	7			The relevant TSO shall request information from a transmission-connected demand facility owner or a transmission-connected distribution system operator concerning the contribution in terms of short-circuit current from that facility or network. As a minimum, the equivalent modules of the network shall be delivered and demonstrated for zero, positive and negative sequences.	NE	R-TSO	Inkluderet i krav til simuleringsmodeller.		
14	8			After an <u>unplanned event</u> , the transmission-connected demand facility owner or the transmission-connected distribution system operator shall inform the relevant TSO, as soon as possible and no later than one week after the unplanned event, of the changes in short-circuit contribution above the threshold set by the relevant TSO.	E	TxDF DSO			
14	9			Before a <u>planned event</u> , the transmission-connected demand facility owner or the transmission-connected distribution system operator shall inform the relevant TSO, as soon as possible and no later than one week before the planned event, of the changes in short-circuit contribution above the threshold set by the relevant TSO.		TxDF DSO			
<b>Reactive power requirements</b>									
15	1			Transmission-connected demand facilities and transmission-connected distribution systems shall be capable of maintaining their steady-state operation at their connection point within a reactive power range specified by the relevant TSO, according to the following conditions:	E	R-TSO			
15	1	a		for transmission-connected demand facilities, the actual reactive power range specified by the relevant TSO for importing and exporting reactive power shall not be wider than 48 percent of the larger of the maximum import capacity or maximum export capacity (0.9 power factor import or export of active power), except in situations where either technical or financial system benefits are demonstrated, for transmission-connected demand facilities, by the transmission-connected demand facility owner and accepted by the relevant TSO;	NE	R-TSO	<p><b>Forbrugsanlæg:</b></p> <p><u>Cos phi &gt;0,99, dog maksimalt +/- 15 MVAR</u></p> <p><u>Funktionelt krav til regulering.</u></p> <p><u>Diskret styring for reaktorer og elektromekaniske løsninger;</u></p> <ul style="list-style-type: none"> <li>- 5 sekunder til måling for steady-state evaluering</li> <li>- reguleringen skal kunne udføre 1 trin per 5 sekunder kontinuert uden unødige forsinkelse/stop</li> </ul> <p><u>Kontinuert regulering;</u></p> <ul style="list-style-type: none"> <li>- Forsinkelse ikke tilladt</li> </ul>		

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							<p><b>Bryder;</b></p> <ul style="list-style-type: none"> <li>- 5 sekunder til måling for steady-state evaluering</li> <li>- 100 ms til brydersekvens</li> </ul> <p>I forbindelse med ændringer af spændingen i POC (fejl eller koblinger i transmissionssystemet) skal forbrugsanlægget overholde MVAR-båndet inden for 20 sekunder efter, at spændingen er inden for normaldriftsområdet.</p> <p>I forbindelse med ændring af anlæggets aktive effektsetpunkt skal forbrugsanlægget i gennemsnit overholde MVAR-båndet inden for et vilkårligt 20-sekunders vindue af reguleringen, hvori MVAR-udvekslingen ikke må overstige +/- 20 MVAR.</p> <p>Regulering af reaktiv effekt skal udføres sådan, at toggling på grænsen af de fastsatte tærskelværdier undgås.</p>		
15	1	b		for transmission-connected distribution systems, the actual reactive power range specified by the relevant TSO for importing and exporting reactive power shall not be wider than:	E	R-TSO			
15	1	b	i	48 percent (i.e. 0.9 power factor) of the larger of the maximum import capability or maximum export capability during reactive power import (consumption); and	NE	R-TSO	<b>Distributionssystem:</b> 15 MVAR jf. note 1.	0	
15	1	b	ii	48 percent (i.e. 0.9 power factor) of the larger of the maximum import capability or maximum export capability during reactive power export (production); except in situations where either technical or financial system benefits are proved by the relevant TSO and the transmission-connected distribution system operator through joint analysis;	NE	R-TSO	<b>Distributionssystem:</b> 15 MVAR jf. note 1.	0	

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15	1	c		the relevant TSO and the transmission-connected distribution system operator shall agree on the scope of the analysis, which shall address the possible solutions, and determine the optimal solution for reactive power exchange between their systems, taking adequately into consideration the specific system characteristics, variable structure of power exchange, bidirectional flows and the reactive power capabilities in the distribution system;	E	R-TSO			
15	1	d		the relevant TSO may establish the use of metrics other than power factor in order to set out equivalent reactive power capability ranges;	O	R-TSO	<b>Distributionssystem:</b> En absolut MVAR-værdi anvendes. Årsvarighedskurvens 50 %-fraktil anvendes i forbindelse med overholdelse af krav til udveksling. Krav jf. note 1.  <b>Forbrugsanlæg:</b> En absolut MVAR-værdi anvendes sammen med cos phi.	0	
15	1	e		the reactive power range requirement values shall be met at the connection point;	E		- Krav/definition jf. note 2.	0	
15	1	f		by way of derogation from point (e), where a connection point is shared between a power generating module and a demand facility, equivalent requirements shall be met at the point defined in relevant agreements or national law.			-		
15	2			The relevant TSO may require that transmission-connected distribution systems have the capability at the connection point to not export reactive power (at reference 1 pu voltage) at an active power flow of less than 25% of the maximum import capability. Where applicable, Member States may require the relevant TSO to justify its request through a joint analysis with the transmission-connected distribution system operator. If this requirement is not justified based on the joint analysis, the relevant TSO and the transmission-connected distribution system operator shall agree on necessary requirements according to the outcomes of a joint analysis.	O	R-TSO	<b>Distributionssystem:</b> Med udgangspunkt i nationalt koncept for regulering af reaktiv effekt i snitfladen mellem transmissionssystemet og distributionssystemet og aftale anvendes artikel 15 stk. 2 ikke.		
15	3			Without prejudice to point (b) of paragraph 1, the relevant TSO may require the transmission-connected distribution system to actively control the exchange of reactive power at the connection point for the benefit of the entire system. The relevant TSO and the transmission-connected distribution system operator shall agree on a method to carry out this control, to ensure the justified level of security of supply for both parties. The justification shall include a roadmap in which the steps and the timeline for fulfilling the requirement are specified.	O	R-TSO	<b>Distributionssystem:</b> Med udgangspunkt i nationalt koncept for regulering af reaktiv effekt i snitfladen mellem transmissionssystemet og distributionssystemet og aftale anvendes artikel 15 stk. 3 ikke.		

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15	4			In accordance with paragraph 3, the transmission-connected distribution system operator may require the relevant TSO to consider its transmission-connected distribution system for reactive power management.	O	TxDF DSO	<b>Distributionssystem:</b> Med udgangspunkt i nationalt koncept for regulering af reaktiv effekt i snitfladen mellem transmissionssystemet og distributionssystemet og aftale anvendes artikel 15 stk. 4 ikke.		
<b>Protection requirements</b>									
16	1			The relevant TSO shall specify the devices and settings required to protect the transmission network in accordance with the characteristics of the transmission-connected demand facility or the transmission-connected distribution system. The relevant TSO and the transmission-connected demand facility owner or the transmission-connected distribution system operator shall agree on protection schemes and settings relevant for the transmission-connected demand facility or the transmission-connected distribution system.	NE	R-TSO	<p><u>Distributionssystem anvender</u></p> <ul style="list-style-type: none"> <li>- <u>Linjebeskyttelse</u></li> <li>- <u>Transformerbekyttelse</u></li> <li>- <u>Reaktorbeskyttelse</u></li> <li>- <u>Hjælpekrafttransformerbekyttelse</u></li> <li>- <u>Samleskinnebeskyttelse</u></li> </ul> <p><u>Alle relevante indstillinger specificeres individuelt med udgangspunkt i relevant net og anlægsanalyse.</u></p> <p><u>Forbrugsanlæg – kategori 3, 4, 5 og 7 anvender som minimum:</u></p> <ul style="list-style-type: none"> <li>- <u>Anlægget sikres mod skader fra fejl og hændelser i nettet</u></li> <li>- <u>Anlægget sikres mod interne kortslutninger</u></li> <li>- <u>Anlægget sikres mod udkoblinger i ukritiske situationer</u></li> <li>- <u>Det kollektive elforsyningsnet sikres i videst muligt omfang mod uønskede påvirkninger fra anlægget</u></li> </ul> <ul style="list-style-type: none"> <li>- <u>Forbrugsanlægget skal etableres med både primær og sekundær beskyttelse.</u></li> <li>- <u>Primær og sekundær beskyttelse skal</u></li> </ul>		

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							<p>etableres som to individuelle og separate relæenheder.</p> <p>Hver relæenhed benytter individuelle og separate målekerner.</p> <p>- Bortkoblingstiden præciseres i forbindelse med tilslutningsaftalen, men må for primær beskyttelse ikke overstige 100 ms.</p> <p>Distributionssystem anvender:</p> <ul style="list-style-type: none"> <li>- Linjebeskyttelse</li> <li>- Transformerbekskyttelse</li> <li>- Reaktorbeskyttelse</li> <li>- Hjælpekrafttransformerbekskyttelse</li> <li>- Samleskinnebeskyttelse</li> </ul> <p>Alle relevante indstillinger specificeres individuelt med udgangspunkt i relevant net og anlægsanalyse.</p> <p>Forbrugsanlæg kategori 3, 4 og 5 anvendes som minimum:</p> <ul style="list-style-type: none"> <li>- Anlægget sikres mod skader fra fejl og hændelser i nettet</li> <li>- Anlægget sikres mod interne kortslutninger</li> <li>- Anlægget sikres mod udkoblinger i ukritiske situationer</li> <li>- Det kollektive elforsyningsnet sikres i videst muligt omfang mod uønskede påvirkninger fra anlægget.</li> </ul> <p>For kategori 7 præciseres foruden:</p> <ul style="list-style-type: none"> <li>- Forbrugsanlægget skal etableres med både primær og sekundær beskyttelse.</li> <li>- Primær og sekundær beskyttelse skal</li> </ul>	

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							<p>etableres som to individuelle og separate relæenheder</p> <p>Hver relæenhed benytter individuelle og separate målekerner</p> <p>Bortkoblingstiden præciseres i forbindelse med tilslutningsaftalen men må for primær beskyttelse ikke overstige 100 ms</p>		
16	2			Electrical protection of the transmission-connected demand facility or the transmission-connected distribution system shall take precedence over operational controls while respecting system security, health and safety of staff and the public.	E				
16	3			Protection scheme devices may cover the following elements:	E		Jf. A16(1)		
16	3	a		external and internal short circuit;			Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
16	3	b		over- and under-voltage at the connection point to the transmission system;			Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
16	3	c		over- and under-frequency;			Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
16	3	d		demand circuit protection;			Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
16	3	e		unit transformer protection;			Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
16	3	f		back-up against protection and switchgear malfunction.			Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
16	4			The relevant TSO and the transmission-connected demand facility owner or the transmission-connected distribution system operator shall agree on any changes to the protection schemes relevant for the transmission-connected demand facility or the transmission-connected distribution system, and on the arrangements for the protection schemes of the transmission-connected demand facility or the transmission-connected distribution system.	E		Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
<b>Control requirements</b>									

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
17	1			The relevant TSO and the transmission-connected demand facility owner or the transmission-connected distribution system operator shall agree on the schemes and settings of the different control devices of the transmission-connected demand facility or the transmission-connected distribution system relevant for system security.	E		Del af vilkår og betingelser		
17	2			The agreement shall cover at least the following elements:	E				
17	2	a		isolated (network) operation;	E		<b>(tilladt)</b> <b>Forbrugsanlæg:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale. <b>Distributionssystem:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
17	2	b		damping of oscillations;	E		<b>Distributionssystem:</b> Del af vilkår og betingelser, som fastsættes med indgåelse af aftale.  <b>Forbrugsanlæg: Kategori 3, 5, 5 og 7</b>  <ul style="list-style-type: none"> <li>- Effektooscillationer genereret af anlægget, med frekvenser lig med og over 0,1 Hz, må ikke overstige den mindst restriktive af:                o +/- 0,5 % af det aktuelle effektforbrug                o +/- 0,25 % af anlæggets nominelle effekt.</li> <li>- Effektooscillationer, som overskrider denne grænse, skal dæmpes til ovennævnte grænseværdier inden for 180 sekunder efter overskridelsen.</li> <li>- Egenskab for dæmpning af effektooscillationer gælder for alle spændinger inden for det tidsbegrænsede og tidsbegrænsede driftsspændingsområde.</li> <li>- Kravet gælder og eftervises ved normale, stabile forhold i transmissionsnettet og efter enkelte hændelser uden for</li> </ul>	0	

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
							<p>forbrugsanlægget. Ved gentagne hændelser i transmissionsnettet skal anlæggets potentielle affødte effektoscillationer været dæmpet til de acceptable niveauer inden for 180 sekunder efter den seneste hændelse i transmissionsnettet.</p> <p><b>Forbrugsanlæg:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.</p> <p><b>Forbrugsanlæg kategori 7</b> - Forbrugsanlægget skal være i stand til at bidrage til dæmpning af effektsvingninger i tilslutningspunktet, såfremt dette vurderes nødvendigt af systemoperatøren, inden forbrugsanlægget tildeles FON.</p> <p>- Forbrugsanlægget skal her bidrage til positiv dæmpning i frekvensområdet 0,1-2 Hz.</p> <p>- Systemoperatøren skal informere under hvilke systembetingelser denne dæmpning er nødvendig gennem identifikation af stabilitetsgrænser og potentielle stabilitetsproblemer i transmissionssystemet, hvilket gennemføres som et systemstudie imellem FON og FON.</p> <p>- Valget af kontrolparameterindstillinger for dæmpningen skal aftales mellem systemoperatøren og forbrugsanlægsejer.</p> <p><b>Distributionssystem:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.</p>		



## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
17	2	c		disturbances to the transmission network;	E		<b>Forbrugsanlæg:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale. <b>Distributionssystem:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
17	2	d		automatic switching to emergency supply and restoration to normal topology;	E		<b>(tilladt)</b> <b>Forbrugsanlæg:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale. <b>Distributionssystem:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
17	2	e		automatic circuit-breaker re-closure (on 1-phase faults).	E		<b>(tilladt)</b> <b>Forbrugsanlæg:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale. <b>Distributionssystem:</b> Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
17	3			The relevant TSO and the transmission-connected demand facility owner or the transmission-connected distribution system operator shall agree on any changes to the schemes and settings of the different control devices of the transmission-connected demand facility or the transmission-connected distribution system relevant for system security.	E	R-TSO	Del af vilkår og betingelser som fastsættes i forbindelse med indgåelse af aftale.	0	
17	4			With regard to priority ranking of protection and control, the transmission-connected demand facility owner or the transmission-connected distribution system operator <u>shall</u> set the protection and control devices of its transmission-connected demand facility or its transmission-connected distribution system respectively, in compliance with the following priority ranking, organised in decreasing order of importance:	E				
17	4	a		transmission network protection;	E				
17	4	b		transmission-connected demand facility or transmission-connected distribution system protection;	E				
17	4	c		frequency control (active power adjustment);	E				
17	4	d		power restriction.	E				

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
<b>Information exchange</b>									
18	1			Transmission-connected demand facilities <u>shall be equipped according to the standards specified by the relevant TSO</u> in order to exchange information between the relevant TSO and the transmission-connected demand facility with the specified time stamping. The relevant TSO shall make the specified standards publicly available.	E	R-TSO			
18	2			Transmission-connected distribution system <u>shall be equipped according to the standards specified by the relevant TSO</u> in order to exchange information between the relevant TSO and the transmission-connected distribution system with the specified time stamping. The relevant TSO shall make the specified standards publicly available.	E	R-TSO			
18	3			The relevant TSO <u>shall specify the information exchange standards</u> . The relevant TSO shall make publicly available the precise list of data required.	NE	R-TSO	Krav jf. Generisk signalliste, bilag 1.B  <b>Opdeling pr. kategori:</b> Distribution – kat.1: Forbrug – kat.3: Forbrug – kat.4: Forbrug – kat.5: Forbrug – kat.6 Forbrug – kat.7	0	
<b>Demand disconnection and demand reconnection</b>									
19	1			All transmission-connected demand facilities and transmission-connected distribution systems <u>shall fulfil</u> the following requirements related to low frequency demand disconnection functional capabilities:	E				
19	1	a		each transmission-connected distribution system operator and, where specified by the TSO, transmission-connected demand facility owner, shall provide capabilities that enable <u>automatic 'low frequency' disconnection</u> of a specified proportion of their demand. The relevant TSO may specify a disconnection trigger based on a combination of low frequency and rate-of-change-of-frequency;	NE	R-TSO	<b>For anlægskategorierne 1-5:</b>  CE: Anlæg skal kunne aflaste i 6 automatiske trin i CE  Norden: Anlæg skal kunne aflaste i 5 automatiske trin i Norden.  <b>For anlægskategori 6 gælder:</b>  CE: Indgået aftale om manuel aflastning ved		

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
							aftalt frekvensværdi.  Norden: Indgået aftale om manuel aflastning ved aftalt frekvensværdi.		
19	1	b		the <u>low frequency demand disconnection functional capabilities</u> shall allow for disconnecting demand in stages for a range of operational frequencies;	E		-		
19	1	c		the low frequency demand disconnection functional capabilities shall allow for operation from a nominal Alternating Current ("AC") input to be specified by the relevant system operator, and shall meet the following requirements:	E		-		
19	1	c	i	frequency range: at least between 47-50 Hz, adjustable in steps of 0.05Hz;	E		-		
19	1	c	ii	operating time: no more than 150 ms after triggering the frequency setpoint;	E		-		
19	1	c	iii	voltage lock-out: blocking of the functional capability shall be possible when the voltage is within a range of 30 to 90% of reference 1 pu voltage;	E		-		
19	1	c	iv	provide the direction of active power flow at the point of disconnection;	E		-		
19	1	d		the AC voltage supply used in providing low frequency demand disconnection functional capabilities, shall be provided from the network at the frequency signal measuring point, as used in providing functional capabilities in accordance with paragraph 1(c), so that the frequency of the low frequency demand disconnection functional capabilities supply voltage is the same as the one of the network.	E		-		
19	2			With regard to low voltage demand disconnection functional capabilities, the following requirements shall apply:	E		-		
19	2	a		<u>the relevant TSO may specify</u> , in coordination with the transmission-connected distribution system operators, low voltage demand disconnection functional capabilities for the transmission-connected distribution facilities;	O	R-TSO icw RSO	<b>LVDD - Distributionssystem:</b> Ingen krav om LVDD.		
19	2	b		<u>the relevant TSO may specify</u> , in coordination with the transmission-connected demand facility owners, low voltage demand disconnection functional capabilities for the transmission-connected demand facilities;	O	R-TSO	<b>LVDD - Forbrugsanlæg:</b> Ingen krav om LVDD.		

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
19	2	c		<u>based on the TSO's assessment</u> concerning system security, the implementation of on <u>load tap changer blocking and low voltage demand disconnection</u> shall be binding for the transmission-connected <u>distribution system operators</u> ;	NE	R-TSO	<b>LTCB – Distributionssystem: CE + N.</b> TF 5.3.4.1/NTO 9 – Kritisk spænding i transmissionsnettet. Viklingskobler sættes i "manuel".		
19	2	d		if the relevant TSO decides to implement a <u>low voltage demand disconnection</u> functional capability, the equipment for both on load tap changer blocking and low voltage demand disconnection shall be installed in coordination with the relevant TSO;	E	R-TSO	-		
19	2	e		the method for low voltage demand disconnection shall be implemented by relay or control room initiation;	E		-		
19	2	f		the low voltage demand disconnection functional capabilities shall have the following features:	E		-		
19	2	f	i	the low voltage demand disconnection functional capability shall monitor the voltage by measuring all three phases;	E		-		
19	2	f	ii	blocking of the relays' operation shall be based on direction of either active power or reactive power flow.	E		-		
19	3			With regard to blocking of on load tap changers, the following requirements shall apply:	E		-		
19	3	a		<u>if required by the relevant TSO</u> , the transformer at the transmission-connected distribution facility shall be capable of automatic or manual on load tap changer blocking;	NE		Specificeret jf. artikel 19(2)(c) Funktionalitet: manuel blokering af viklingskobler.	0	
19	3	b		the relevant TSO shall specify the automatic on load tap changer blocking functional capability.	NE		Del af vilkår og betingelser som Energinet præciserer i forbindelse med den aktuelle tilslutning med udgangspunkt i tilslutningspunktets placering i transmissionssystemet.	0	
19	4			All transmission-connected demand facilities and transmission-connected distribution systems shall fulfil the following requirements related to disconnection or reconnection of a transmission-connected demand facility or a transmission-connected distribution system:	E		-		

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
19	4	a		with regard to the <u>capability of reconnection after a disconnection</u> , the relevant TSO shall specify the conditions under which a transmission-connected demand facility or a transmission-connected distribution system is entitled to reconnect to the transmission system. Installation of automatic reconnection systems shall be subject to prior authorisation by the relevant TSO;	NE	R-TSO	<p><b>Forbrugsanlæg - reconnection:</b> Reconnection/synkronisering og forbrug må ikke genoptages inden tilladelse er givet fra KontrolCenter El: (Information: Der kan dog kobles med eget materiel i normaldrift.)</p> <p><b>Distributionssystem - reconnection:</b> Reconnection og forbrug må ikke genoptages inden tilladelse er givet fra KontrolCenter El</p>		
19	4	b		<u>with regard to reconnection</u> of a transmission-connected demand facility or a transmission-connected distribution system, the transmission-connected demand facility or the transmission-connected distribution system shall be capable of synchronisation for frequencies within the ranges set out in Article 12. The relevant TSO and the transmission-connected demand facility owner or the transmission-connected distribution system operator shall agree on the settings of synchronisation devices prior to connection of the transmission-connected demand facility or the transmission-connected distribution system, including voltage, frequency, phase angle range and deviation of voltage and frequency;	NE	R-TSO	<p><b>Normativt krav om synkroniseringsevne.</b></p> <p><b>Forbrugsanlæg:</b> Frekvenser jf. A12 Indstillinger specificeres i betingelser og vilkår.</p> <p><b>Distributionssystem:</b> Indstillinger og krav specificeres ikke til transmissionstilsluttede distributionssystemer, da gensynkronisering og ø-drift af distributionssystemer ikke indgår i den danske strategi for forsyningsikkerhed.</p>		

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
19	4	c		a transmission-connected demand facility or a transmission-connected distribution facility shall be capable of being remotely disconnected from the transmission system when required by the relevant TSO. If required, the automated disconnection equipment for reconfiguration of the system in preparation for block loading shall be specified by the relevant TSO. The relevant TSO shall specify the time required for remote disconnection.	NE	R-TSO	<p><b>Disconnection Forbrugsanlæg:</b> Der er krav om udstyr til fjernbetjent fra-kobling.</p> <p><b>Distributionssystem:</b> Der er krav om udstyr til fjernbetjent fra-kobling.</p> <p><b>Reconfiguration Forbrugsanlæg:</b> Med udgangspunkt i anlægsegenskaber indgår "Block loading" som bilateral aftale i forbindelse med betingelser og vilkår</p> <p><b>Distributionssystem:</b> Tillastning skal kunne ske trinvis, på samme måde som gælder for manuel aflastning</p>	0	
<b>Power quality</b>									
20				Transmission-connected demand facility owners and transmission-connected distribution system operators shall ensure that their connection to the network does not result in a determined level of distortion or fluctuation of the supply voltage on the network, at the connection point. The level of distortion shall not exceed that allocated to them by the relevant TSO. TSOs shall coordinate their power quality requirements with the requirements of adjacent TSOs.	NE	R-TSO	<p><b>Alle kategorier:</b> Krav jf. bilag 1.E.</p> <p><b>Distribution – kat.1:</b> Proces jf. bilag 1.F</p>	0	
<b>Simulation models</b>									
21	1			Transmission-connected demand facilities and transmission-connected distribution systems shall fulfil the requirements set out in paragraphs 3 and 4 related to the simulation models or equivalent information.	E		-		

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
21	2			<u>Each TSO may require simulation models or equivalent information</u> showing the behaviour of the transmission-connected demand facility, or the transmission-connected distribution system, or both, in steady and dynamic states.	O		Krav jf. bilag 1.D.  <b>Opdeling pr. kategori:</b> Distribution – kat.1: Forbrug – kat.3: Forbrug – kat.4: Forbrug – kat.5: Forbrug – kat.6: <b>Forbrug – kat.7:</b>	0	
21	3			Each TSO shall specify the content and format of those simulation models or equivalent information. The content and format shall include:	E				
21	3	a		steady and dynamic states, including 50 Hz component;	E				
21	3	b		electromagnetic transient simulations at the connection point;	E				
21	3	c		structure and block diagrams.	E				
21	4			For the purpose of dynamic simulations, the simulation model or equivalent information referred to in paragraph 3(a) <u>shall</u> contain the following sub-models or equivalent information:					
21	4	a		power control;	E				
21	4	b		voltage control;	E				
21	4	c		transmission-connected demand facility and transmission-connected distribution system protection models;	E				
21	4	d		the different types of demand, that is to say electro technical characteristics of the demand; and	E				
21	4	e		converter models.	E				
21	5			Each relevant system operator or relevant TSO shall specify the requirements of the performance of the recordings of transmission-connected demand facilities or transmission-connected distribution facilities, or both, in order to compare the response of the model with these recordings.		R-TSO	<u>Logning skal realiseres via et elektronisk udstyr, der kan opsættes til som minimum at logge relevante hændelser for neden-nævnte signaler i tilslutningspunktet ved fejl i det kollektive elforsyningssystem og</u>	0	

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.												
							<p><u>tilsluttet anlæg.</u></p> <p>Anlægssejer installerer et logningsudstyr, der som minimum registrerer:</p> <ul style="list-style-type: none"> <li>- <u>Spænding for hver fase for anlægget</u></li> <li>- <u>Strøm for hver fase for anlægget</u></li> <li>- <u>Aktiv effekt for anlægget (kan være beregnede størrelse)</u></li> <li>- <u>Reaktiv effekt for anlægget (kan være beregnede størrelse)</u></li> <li>- <u>Frekvens i anlæg</u></li> <li>- <u>Aktivering af interne beskyttelsesfunktioner.</u></li> </ul> <p><u>Specifikke krav til måling kan beskrives i nettilslutningsaftalen.</u></p> <p><u>Logningen skal udføres som sammenhængende tidsserier af måleværdier med angivet tid før (-) og efter (+) efter hændelsestidspunktet.</u></p> <p><u>Logning af hændelser differentieres med udgangspunkt i anlæggets nominelle effekt.</u></p> <p><u>Følgende logninger skal på efterspørgsel leveres.</u></p> <table border="1"> <thead> <tr> <th colspan="3"><u>Transmissionstilsluttede forbrugsanlæg</u></th> </tr> <tr> <th><u>Tidsserie [s]</u></th> <th><u>Type</u></th> <th><u>Sample-frekvens</u></th> </tr> </thead> <tbody> <tr> <td><u>-10 til +60</u></td> <td><u>Slow scan</u></td> <td><u>50 Hz, RMS-værdier</u></td> </tr> <tr> <td><u>-3 til +60</u></td> <td><u>Fast scan</u></td> <td><u>Minimum 1 kHz</u></td> </tr> </tbody> </table>	<u>Transmissionstilsluttede forbrugsanlæg</u>			<u>Tidsserie [s]</u>	<u>Type</u>	<u>Sample-frekvens</u>	<u>-10 til +60</u>	<u>Slow scan</u>	<u>50 Hz, RMS-værdier</u>	<u>-3 til +60</u>	<u>Fast scan</u>	<u>Minimum 1 kHz</u>	
<u>Transmissionstilsluttede forbrugsanlæg</u>																				
<u>Tidsserie [s]</u>	<u>Type</u>	<u>Sample-frekvens</u>																		
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## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.
							<p>Note: Ved fast scan logges kun spændinger og strømme.</p> <p>Alle målinger og data, der skal opsamles, skal logges med en tidsstemping og en nøjagtighed, som sikrer, at disse kan korreleres med hinanden og med tilsvarende registreringer i det kollektive elforsynings-system.</p> <p>Logningen skal arkiveres i minimum tre måneder fra fejlsituationen, dog maksimalt op til 100 hændelser.</p> <p>Energinet Elsystemansvar A/S skal på forlangende have adgang til loggede og relevante registrerede informationer.</p> <p>Logning skal realiseres via et elektronisk udstyr, der kan opsættes til, som minimum, at logge relevante hændelser for nedennævnte signaler i nettilslutningspunktet ved fejl i det kollektive elforsyningsnet.</p> <p>Anlægs ejer installerer i nettilslutningspunktet et logningsudstyr, der som minimum registrerer:</p> <ul style="list-style-type: none"> <li>-Spænding for hver fase for anlægget</li> <li>-Strøm for hver fase for anlægget</li> <li>-Aktiv effekt for anlægget (kan være beregnede størrelser)</li> <li>-Reaktiv effekt for anlægget (kan være be</li> </ul>	

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Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.
							<p>regnede størrelser)</p> <p>Frekvens i POC/anlæg</p> <p>Aktivering af interne beskyttelsesfunktioner</p> <p>Specifikke krav til målinger beskrives i nettilslutningsaftalen.</p> <p>Logning skal udføres som sammenhængende tidsserier af måleværdier fra 10 sekunder før hændelse til 60 sekunder efter hændelsestidspunktet. Minimum samplefrekvens for alle fejllogninger skal være 1 kHz. De specifikke opsætninger af hændelsesbaseret logning aftales med Energinet Elsystemansvar A/S ved opstart af anlægget. Alle målinger og data, der skal opsamles iht. TF 5.8.1 skal logges med en tidsstempling og en nøjagtighed, som sikrer, at disse kan korreleres med hinanden og med tilsvarende registreringer i det kollektive elforsyningsnet.</p> <p>Logninger skal arkiveres i minimum tre måneder fra fejlsituationen, dog maksimalt op til 100 hændelser. Energinet Elsystemansvar A/S skal på forlangende have adgang til loggede og relevante registrerede informationer.</p>	
<b>Chapter 2 - Operational notification procedure</b>								

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
<b>General provisions</b>									
22	1			The operational notification procedure for the connection of each new transmission-connected demand facility, each new transmission-connected distribution facility and each new transmission-connected distribution system, shall comprise:	E				
22	1	a		an energisation operational notification (EON);	E				
22	1	b		an interim operational notification (ION);	E				
22	1	c		a final operational notification (FON).	E				
22	2			Each transmission-connected demand facility owner or transmission-connected distribution system operator to which one or more of the requirements in Title II apply shall demonstrate to the relevant TSO that it has complied with the requirements set out in Title II of this Regulation by completing successfully the operational notification procedure for connection of each transmission-connected demand facility, each transmission-connected distribution facility and each transmission-connected distribution system described in Articles 23 to 26.	E				
22	3			The relevant TSO shall specify and make publicly available further details concerning the operational notification procedure.	NE				
<b>Energisation operational notification</b>									
23	1			An EON shall entitle the transmission-connected demand facility owner or transmission-connected distribution system operator to energise its internal network and auxiliaries by using the grid connection that is specified for the connection point.	E				
23	2			An EON shall be issued by the relevant TSO, subject to completion of preparations including agreement on the protection and control settings relevant to the connection point between the relevant TSO and the transmission-connected demand facility owner or transmission-connected distribution system operator.	E				
<b>Interim operational notification</b>									
24	1			An ION shall entitle the transmission-connected demand facility owner or transmission-connected distribution system operator to operate the transmission-connected demand facility, the transmission-connected distribution facility, or the transmission-connected distribution system by using the grid connection for a limited period of time.	E				
24	2			An ION shall be issued by the relevant TSO, subject to completion of the data and study review process as required by this Article.	E				

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
24	3			With regard to the data and study review, the relevant TSO shall have the right to request that the transmission-connected demand facility owner or transmission-connected distribution system operator provide the following:	E				
24	3	a		an itemised statement of compliance;	E				
24	3	b		detailed technical data of the transmission-connected demand facility, the transmission-connected distribution facility or the transmission-connected distribution system relevant to the grid connection as specified by the relevant TSO;					
24	3	c		equipment certificates issued by an authorised certifier in respect of transmission-connected demand facilities, transmission-connected distribution facilities and transmission-connected distribution systems, where these are relied upon as part of the evidence of compliance;					
24	3	d		simulation models, as specified in Article 21 and required by the TSO;					
24	3	e		studies demonstrating expected steady-state and dynamic performance as required in Articles 43, 46 and 47;					
24	3	f		details of intended practical method of completing compliance tests according to Chapter 2 of Title IV.					
24	4			The maximum period during which the transmission-connected demand facility owner or transmission-connected distribution system operator may maintain ION status shall be 24 months. The relevant TSO is entitled to specify a shorter ION validity period. An extension of the ION shall be granted only if the transmission-connected demand facility owner or transmission-connected distribution system operator has made substantial progress towards full compliance. Outstanding issues shall be clearly identified at the time of requesting extension.					
24	5			An extension of the period during which the transmission-connected demand facility owner or transmission-connected distribution system operator may maintain ION status, beyond the period established in paragraph 4, may be granted if a request for a derogation is made to the relevant TSO before the expiry of that period in accordance with the derogation procedure laid down in Article 50.					
<b>Final operational notification</b>									

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
25	1			A FON shall entitle the transmission-connected demand facility owner or transmission-connected distribution system operator to operate the transmission-connected demand facility, the transmission-connected distribution facility or the transmission-connected distribution system by using the grid connection.					
25	2			A FON shall be issued by the relevant TSO, upon prior removal of all incompatibilities identified for the purposes of the ION status and subject to the completion of the data and study review process as required by this Article.					
25	3			For the purposes of the data and study review, the transmission-connected demand facility owner or transmission-connected distribution system operator must submit the following to the relevant TSO:					
25	3	a		an itemised statement of compliance; and					
25	3	b		an update of the applicable technical data, simulation models and studies as referred to in points (b), (d) and (e) of Article 24(3), including the use of actual measured values during testing.					
25	4			<p>If incompatibility is identified in connection with the issuing of the FON, a derogation may be granted upon a request made to the relevant TSO, in accordance with the derogation procedure described in Chapter 2 of Title V. A FON shall be issued by the relevant TSO if the transmission-connected demand facility, the transmission-connected distribution facility, or the transmission-connected distribution system complies with the provisions of the derogation.</p> <p>Where a request for a derogation is rejected, the relevant TSO shall have the right to refuse to allow the operation of the transmission-connected demand facility, the transmission-connected distribution facility, or the transmission-connected distribution system until the transmission-connected demand facility owner or transmission-connected distribution system operator and the relevant TSO resolve the incompatibility and the relevant TSO considers that the transmission-connected demand facility, the transmission-connected distribution facility, or the transmission-connected distribution system complies with the provisions of this Regulation.</p> <p>If the relevant TSO and the transmission-connected demand facility owner or transmission-connected distribution system operator do not resolve the incompatibility within a reasonable time frame, but in any case not later than six months after the notification of the rejection of the request for a derogation, each party may refer the issue for decision to the regulatory authority.</p>					
<b>Limited operational notification</b>									

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
26	1			Transmission-connected demand facility owners or transmission-connected distribution system operators to whom a FON has been granted, shall inform the relevant TSO, no later than 24 hours after the incident has occurred, of the following circumstances: A longer time period to inform the relevant TSO can be agreed with the transmission-connected demand facility owner or transmission-connected distribution system operator depending on the nature of the changes.					
26	1	a		the facility is temporarily subject to either significant modification or loss of capability affecting its performance; or					
26	1	b		equipment failure leading to non-compliance with some relevant requirements.					
26	2			The transmission-connected demand facility owner or transmission-connected distribution system operator shall apply to the relevant TSO for a limited operational notification (LON), if the transmission-connected demand facility owner or transmission-connected distribution system operator expects the circumstances described in paragraph 1 to persist for more than three months.					
26	3			A LON shall be issued by the relevant TSO and shall contain the following information which shall be clearly identifiable:					
26	3	a		the unresolved issues justifying the granting of the LON;					
26	3	b		the responsibilities and timescales for expected solution; and					
26	3	c		a maximum period of validity which shall not exceed 12 months. The initial period granted may be shorter with the possibility of an extension if evidence is submitted to the satisfaction of the relevant TSO demonstrating that substantial progress has been made towards achieving full compliance.					
26	4			The FON shall be suspended during the period of validity of the LON with regard to the items for which the LON has been issued.					
26	5			A further extension of the period of validity of the LON may be granted upon a request for a derogation made to the relevant TSO before the expiry of that period, in accordance with the derogation procedure described in Chapter 2 of Title V.					
26	6			The relevant TSO shall have the right to refuse to allow the operation of the transmission-connected demand facility, the transmission-connected distribution facility, or the transmission-connected distribution system once the LON is no longer valid. In such cases, the FON shall automatically become invalid.					

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
26	7			If the relevant TSO does not grant an extension of the period of validity of the LON in accordance with paragraph 5 or if it refuses to allow the operation of the transmission-connected demand facility, the transmission-connected distribution facility, or the transmission-connected distribution system once the LON is no longer valid in accordance with paragraph 6, the transmission-connected demand facility owner or transmission-connected distribution system operator may refer the issue for decision to the regulatory authority within six months after the notification of the decision of the relevant TSO.					
<b>General requirements</b>									
27	1			Demand response services provided to system operators shall be distinguished based on the following categories:					
27	1	a		remotely controlled:					
27	1	a	i	demand response active power control;					
27	1	a	ii	demand response reactive power control;					
27	1	a	iii	demand response transmission constraint management.					
27	1	b		autonomously controlled:					
27	1	b	i	demand response system frequency control;					
27	1	b	ii	demand response very fast active power control.					
27	2			Demand facilities and closed distribution systems may provide demand response services to relevant system operators and relevant TSOs. Demand response services can include, jointly or separately, upward or downward modification of demand.					
27	3			The categories referred to in paragraph 1 are not exclusive and this Regulation does not prevent other categories from being developed. This Regulation does not apply to demand response services provided to other entities than relevant system operators or relevant TSOs.					
<b>Specific provisions for demand units with demand response active power control, reactive power control and transmission constraint management</b>									
28	1			Demand facilities and closed distribution systems may offer demand response active power control, demand response reactive power control, or demand response transmission constraint management to relevant system operators and relevant TSOs.					

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
28	2			Demand units with demand response active power control, demand response reactive power control, or demand response transmission constraint management shall comply with the following requirements, either individually or, where it is not part of a transmission-connected demand facility, collectively as part of demand aggregation through a third party:					
28	2	a		be capable of operating across the frequency ranges specified in Article 12(1) and the extended range specified in Article 12(2);					
28	2	b		be capable of operating across the voltage ranges specified in Article 13 if connected at a voltage level at or above 110kV;					
28	2	c		be capable of operating across the normal operational voltage range of the system at the connection point, specified by the relevant system operator, if connected at a voltage level below 110kV. This range shall take into account existing standards and shall, prior to approval in accordance with Article 6, be subject to consultation with the relevant stakeholders in accordance with Article 9(1);			Uc $\pm$ 10 %		
28	2	d		be capable of controlling power consumption from the network in a range equal to the range contracted, directly or indirectly through a third party, by the relevant TSO;			DK1 + DK2 – aFRR: 1 – 50 MW DK1 + DK2 – mFRR: 5 – 50 MW	2	
28	2	e		be equipped to receive instructions, directly or indirectly through a third party, from the relevant system operator or the relevant TSO to modify their demand and to transfer the necessary information. The relevant system operator shall make publicly available the technical specifications approved to enable this transfer of information. For demand units connected at a voltage level below 110kV, these specifications shall, prior to approval in accordance with Article 6, be subject to consultation with the relevant stakeholders in accordance with Article 9(1);			DK1 – aFRR: Hver enkelt forbrugsenhed, som leverer eller indgår i levering af aFRR reserver, skal informationsteknisk tilsluttes Energinets KontrolCenter El. KontrolCenter El skal for hver enkelt forbrugsenhed som udgangspunkt, online, have følgende oplysninger: <ul style="list-style-type: none"> <li>• Statusmeldinger, forbrugsenhed "ude/inde".</li> <li>• Online målinger for forbrug (MW).</li> <li>• Aktuel mulig reserve op (MW).</li> <li>• Aktuel maks. gradient op (MW/min).</li> <li>• Aktuel tidskonstant for regulering op (sekunder).</li> <li>• Aktuel mulig reserve ned (MW).</li> <li>• Aktuel maks. gradient ned (MW/min).</li> <li>• Aktuel tidskonstant for regulering ned (sekunder).</li> </ul> Krav til og leveringssted for meldinger og	2	



## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.
							<p>målinger aftales med Energinet Elsystem-ansvar A/S.</p> <p>For aggregerede porteføljer af anlæg er det systemet af anlæg, der skal godkendes og prækvalificeres til levering af system-ydelser.</p> <p>For aggregerede porteføljer kræves derfor kun et sæt af målinger for porteføljen.</p> <p>DK1 + DK2 – mFRR: Hver enkelt forbrugsenhed, som leverer manuel reserve, skal informationsteknisk tilsluttes Energinets KontrolCenter El. KontrolCenter El skal som minimum, online, have følgende oplysninger:</p> <ul style="list-style-type: none"> <li>• Statusmeldinger vedrørende forbrugsenhed "ude/inde".</li> <li>• Måling for forbrugsenhedens nettoforbrug i tilslutningspunktet.</li> </ul> <p>Krav til og leveringssted for meldinger og målinger aftales med Energinet Elsystem-ansvar A/S.</p> <p>For aggregerede porteføljer af anlæg er det systemet af anlæg, der skal godkendes og prækvalificeres til levering af system-ydelser.</p> <p>For aggregerede porteføljer kræves derfor kun et sæt af målinger for porteføljen.</p>	
28	2	f		be capable of adjusting its power consumption within a time period specified by the relevant system operator or the relevant TSO. For demand units connected at a voltage level below 110kV, these specifications shall, prior to approval in accordance with Article 6, be subject to consultation with the relevant stakeholders in accordance with Article 9(1);			<p>DK1 – aFRR: Sekundærreserven leveres primært fra "kørende" anlæg. Den tilbudte mængde reserve skal kunne leveres inden for 15 minutter.</p> <p>Som alternativ kan reserven sammensæt-</p>	2

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
							<p>tes af "kørende" anlæg og hurtigt startende anlæg. Ydelsen, der skal leveres inden for en kommende 5-minutters periode, skal være fra "kørende" anlæg.</p> <p>Reguleringen skal kunne opretholdes kontinuerligt.</p> <p>Reguleringssignalet udsendes online som en effektværdi fra Energinets KontrolCenter El til hver PBA/aktør med reference til tilbuddet. I de tilfælde, hvor der anvendes både produktion og forbrug, sendes en effektværdi relateret til produktion og en anden effektværdi relateret til forbrug.</p> <p>DK1 + DK2 – mFRR: Den manuelle reserve skal være fuldt leveret 15 minutter efter aktivering.</p>		
28	2	g		be capable of full execution of an instruction issued by the relevant system operator or the relevant TSO to modify its power consumption to the limits of the electrical protection safeguards, unless a contractually agreed method is in place with the relevant system operator or relevant TSO for the replacement of their contribution (including aggregated demand facilities' contribution through a third party);					
28	2	h		once a modification to power consumption has taken place and for the duration of the requested modification, only modify the demand used to provide the service if required by the relevant system operator or relevant TSO to the limits of the electrical protection safeguards, unless a contractually agreed method is in place with the relevant system operator or relevant TSO for the replacement of their contribution (including aggregated demand facilities' contribution through a third party). Instructions to modify power consumption may have immediate or delayed effects;					
28	2	i		notify the relevant system operator or relevant TSO of the modification of demand response capacity. The relevant system operator or relevant TSO shall specify the modalities of the notification;					

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
28	2	j		where the relevant system operator or the relevant TSO, directly or indirectly through a third party, command the modification of the power consumption, enable the modification of a part of its demand in response to an instruction by the relevant system operator or the relevant TSO, within the limits agreed with the demand facility owner or the CDSO and according to the demand unit settings;					
28	2	k		have the withstand capability to not disconnect from the system due to the rate-of-change-of-frequency up to a value specified by the relevant TSO. With regard to this withstand capability, the value of rate-of-change-of-frequency shall be calculated over a 500 ms time frame. For demand units connected at a voltage level below 110kV, these specifications shall, prior to approval in accordance with Article 6, be subject to consultation with the relevant stakeholders in accordance with Article 9(1);			Rate-of-change-of-frequency (ROCOF) = $\pm 2$ Hz (over 500 millisekunder).  ROCOF [Hz/s] beregnes som forskellen mellem den netop udførte middelværdifrekvensberegning og den middelværdifrekvensberegning, der blev foretaget for 20 ms siden. ( $df/dt = \text{middelværdi } 2 - \text{middelværdi } 1/0,020$ [Hz/s].)		
28	2	l		where modification to the power consumption is specified via frequency or voltage control, or both, and via pre-alert signal sent by the relevant system operator or the relevant TSO, be equipped to receive, directly or indirectly through a third party, the instructions from the relevant system operator or the relevant TSO, to measure the frequency or voltage value, or both, to command the demand trip and to transfer the information. The relevant system operator shall specify and publish the technical specifications approved to enable this transfer of information. For demand units connected at a voltage level below 110kV, these specifications shall, prior to approval in accordance with Article 6, be subject to consultation with the relevant stakeholders in accordance with Article 9(1).			DK1 – aFRR: Aktivering af reserverne foregår via online signal fra Energinets KontrolCenter El.  DK1 + DK2 – mFRR: Aktivering af reserverne foregår via manuelt signal fra Energinets KontrolCenter El.	2	
28	3			For voltage control with disconnection or reconnection of static compensation facilities, each transmission-connected demand facility or transmission-connected closed distribution system shall be able to connect or disconnect its static compensation facilities, directly or indirectly, either individually or commonly as part of demand aggregation through a third party, in response to an instruction transmitted by the relevant TSO, or in the conditions set forth in the contract between the relevant TSO and the demand facility owner or the CDSO.					

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
<b>Specific provisions for demand units with demand response system frequency control</b>									
29	1			Demand facilities and closed distribution systems may offer demand response system frequency control to relevant system operators and relevant TSOs.					
29	2			Demand units with demand response system frequency control shall comply with the following requirements, either individually or, where it is not part of a transmission-connected demand facility, collectively as part of demand aggregation through a third party:			DK1 – FCR: $\geq 0,3$ MW DK2 – FCR-N: $\geq 0,3$ MW DK2 – FCR-D: $\geq 0,3$ MW	2	
29	2	a		be capable of operating across the frequency ranges specified in Article 12(1) and the extended range specified in Article 12(2);					
29	2	b		be capable of operating across the voltage ranges specified in Article 13 if connected at a voltage level at or above 110kV;					
29	2	c		be capable of operating across the normal operational voltage range of the system at the connection point, specified by the relevant system operator, if connected at a voltage level below 110kV. This range shall take into account existing standards, and shall, prior to approval in accordance with Article 6, be subject to consultation with the relevant stakeholders in accordance with Article 9(1);			Uc $\pm 10$ %	2	
29	2	d		be equipped with a control system that is insensitive within a dead band around the nominal system frequency of 50.00 Hz, of a width to be specified by the relevant TSO in consultation with the TSOs in the synchronous area. For demand units connected at a voltage level below 110kV, these specifications shall, prior to approval in accordance with Article 6, be subject to consultation with the relevant stakeholders in accordance with Article 9(1);			DK1 – FCR: Primærreguleringen skal leveres ved en frekvensafvigelse op til $\pm 200$ mHz i forhold til referencefrekvensen på 50 Hz. Det vil normalt betyde i området 49,8-50,2 Hz. Det er tilladt med et dødbånd på $\pm 20$ mHz.  Reserven skal som minimum leveres lineært ved frekvensafvigelser mellem 20 og 200 mHz afvigelse. Den første halvdel af den aktiverede reserve skal være leveret inden 15 sekunder, mens den sidste del skal være fuldt leveret inden 30 sekunder ved en frekvensafvigelse på $\pm 200$ mHz.  Reguleringen skal kunne opretholdes indtil den automatiske og den manuelle reserve tager over, dog minimum 15 minutter. Efter afsluttet regulering skal reserven være retableret efter 15 minutter.	2	

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
							<p>DK2 – FCR-N: Normaldriftsreserven skal kunne leveres ved en frekvensafvigelse op til <math>\pm 500</math> mHz i forhold til referencefrekvensen på 50 Hz. Det vil betyde i området 49,5-50,5 Hz. Leverancen skal leveres uden dødbånd.</p> <p>Reserven skal som minimum leveres lineært ved frekvensafvigelser mellem 0 og 100 mHz afvigelse. Den aktiverede reserve skal være leveret efter 150 sekunder uanset afvigelsens størrelse.</p> <p>Reguleringen skal kunne opretholdes kontinuerligt.</p> <p>DK2 – FCR-D: Frekvensstyret driftsforstyrrelsesreserve skal kunne:</p> <ul style="list-style-type: none"> <li>• Leverer effekt omvendt lineært med frekvensen mellem 49,9 og 49,5 Hz for opregulering.</li> <li>• Leverer 50 pct. af responsen inden for 5 sekunder.</li> <li>• Leverer de resterende 50 pct. af responsen inden for yderligere 25 sekunder. Ens betydende med 30 sekunder i alt.</li> </ul>		
29	2	e		be capable of, upon return to frequency within the dead band specified in paragraph 2(d), initiating a random time delay of up to 5 minutes before resuming normal operation.					
29	2	f		The maximum frequency deviation from nominal value of 50.00 Hz to respond to shall be specified by the relevant TSO in coordination with the TSOs in the synchronous area. For demand units connected at a voltage level below 110kV, these specifications shall, prior to approval in accordance with Article 6, be subject to consultation with the relevant			<p>DK1 – FCR: Frekvensmålinger skal udføres med en nøjagtighed på <math>\pm 10</math> mHz eller bedre. Reguleringsfunktionens følsomhed skal være</p>	2	

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.
				stakeholders in accordance with Article 9(1).			<p>±10 mHz eller bedre.</p> <p>Opløsningen i aktørens SCADA-system skal være bedre end 1 sekund, og udvalgte signaler skal kunne dokumentere anlæggenes respons på frekvensafvigelse. Leverandøren skal lagre signaler i minimum en uge.</p> <p>For aggregerede porteføljer af anlæg er det systemet af anlæg, der skal godkendes og prækvalificeres til levering af systemydelser.</p> <p>For aggregerede porteføljer kræves derfor kun en summeret måling for responsen samt en central frekvensmåling.</p> <p>DK2 – FCR-N: Frekvensmålinger skal udføres med en nøjagtighed på ±10 mHz eller bedre. Reguleringsfunktionens følsomhed skal være ±10 mHz eller bedre.</p> <p>Opløsningen i aktørens SCADA-system skal være bedre end 1 sekund, og udvalgte signaler skal kunne dokumentere anlæggenes respons på frekvensafvigelse. Leverandøren skal lagre signaler i minimum en uge.</p> <p>For aggregerede porteføljer af anlæg er det systemet af anlæg, der skal godkendes og prækvalificeres til levering af systemydelser.</p> <p>For aggregerede porteføljer kræves derfor kun en summeret måling for responsen samt en central frekvensmåling.</p> <p>DK2 – FCR-D:</p>	

## DCC (Demand Connection Code), articles 3-29

Art nr.	Art stk.	Art. afs.	Art. enh.	Artikel emne	Type	Ejer	Krav	Rev.	
							<p>Frekvensmålinger skal udføres med en nøjagtighed på <math>\pm 10</math> mHz eller bedre. Reguleringsfunktionens følsomhed skal være <math>\pm 10</math> mHz eller bedre.</p> <p>Opløsningen i aktørens SCADA-system skal være bedre end 1 sekund, og udvalgte signaler skal kunne dokumentere anlæggenes respons på frekvensafvigelser. Leverandøren skal lagre signaler i minimum en uge.</p> <p>For aggregerede porteføljer af anlæg er det systemet af anlæg, der skal godkendes og prækvalificeres til levering af systemydelser.</p> <p>For aggregerede porteføljer kræves derfor kun en summeret måling for responsen samt en central frekvensmåling.</p>		
29	2	g		The demand shall be increased or decreased for a system frequency above or below the dead band of nominal (50.00 Hz) respectively;					

## Note 1

### Krav vedrørende udveksling af reaktiv effekt

Den maksimalt tilladelige udveksling af reaktiv effekt for transmissionstilsluttede distributionssystemer er gældende per transmissionstilslutningspunkt, det vil sige per 150 eller 132 kV station.

Det betyder følgende:

- Er ét enkelt distributionssystem tilsluttet i den transmissionstilsluttede 150-132 kV station, kan dette distributionssystem anvende det specificerede MVAR-bånd for udveksling af reaktiv effekt.
- Er flere distributionssystemer tilsluttet i den transmissionstilsluttede 150-132 kV station, deler alle distributionssystemerne det specificerede MVAR-bånd for udveksling af reaktiv effekt.
- Forholdet omkring efterlevelse af krav for udveksling af reaktiv effekt og etablering af kompenseringsanlæg påhviler den netvirksomhed, som har indgået sammenkøbsaftale/driftsledefaftale med Energinet Elsystemansvar A/S i det aftalte leveringspunkt.

Udvekslingen af reaktiv effekt måles i leveringspunktet, og den maksimalt tilladelige udveksling af reaktiv effekt er uafhængig af antallet af tilsluttede transformatorer eller bevillingshavende netvirksomheder.

Netvirksomheden skal sikre en rimelig MVAR-fordeling mellem de af Energinet Eltransmission A/S ejede transformatorer i 150 og 132 kV-stationerne af hensyn til minimering af transformertab.

### Udveksling og kompenserings af reaktiv effekt

Kompensering af distributionssystemet.

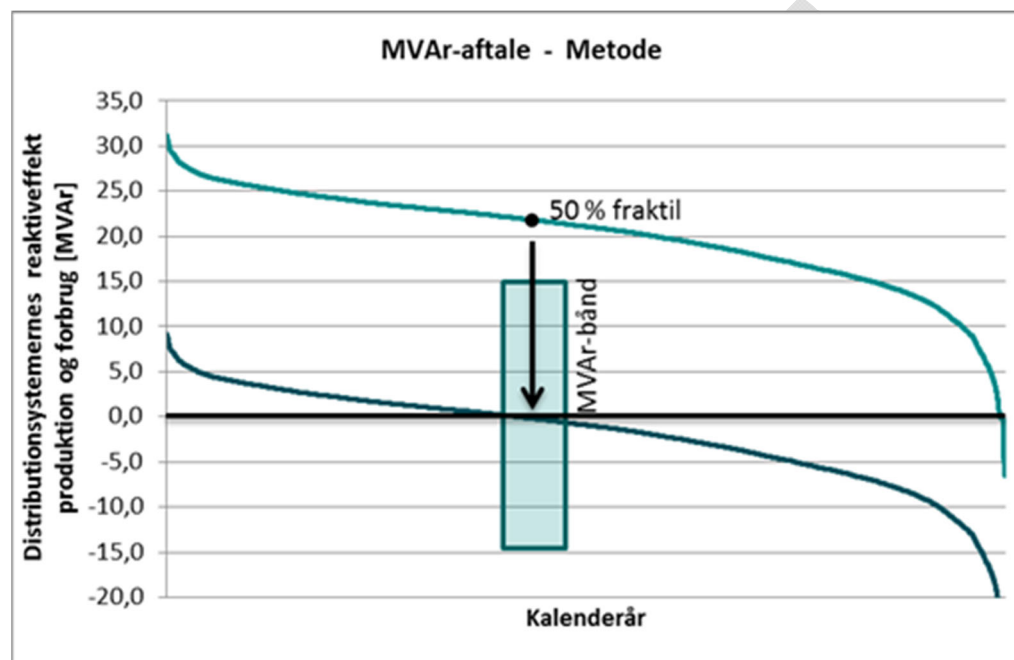
Distributionssystemet skal være kompenseret i forhold til den konstante generering af reaktiv effekt hidrørende fra blandt andet kabellægning af distributionssystemet. Dette betyder, at en reaktiv komponent eller en tilsvarende kompenserings, som er installeret i distributionssystemet, forudsættes som værende indkoblet eller aktiveret under normale driftsforhold.

Kompensering af distributionssystemet skal sikre, at 50 %-fraktilen af årsvarighedskurven for udveksling af reaktiv effekt mellem transmissionssystemet og et eller flere distributionssystemer i transmissionstilslutningspunktet er mindre end grænseværdierne i MVAR-båndet.



## Grænseværdier for maksimal udveksling af reaktiv effekt

Grænseværdier for maksimal udveksling af reaktiv effekt er:  $\pm 15$  MVar.



Figur 1: MVar-grænser illustreret sammen med årsvarighedskurven og 50 %-fraktilen.

Overskridelse af grænseværdier for udveksling af reaktiv effekt konstateres på baggrund af den beregnede 50 %-fraktil af årsvarighedskurven for den udvekslede reaktive effekt for det foregående kalenderår.

### Konsekvens ved overskridelse af grænseværdier

Overskrides grænseværdierne, skal der foretages kompensering i distributionssystemet. Kompenseringen skal dimensioneres således, at 50 %-fraktilen af årsvarighedskurven for udveksling af reaktiv effekt i det pågældende transmissionstilslutningspunkt efterfølgende kompenseres til en værdi, som ligger inden for grænseværdierne, og det skal tilstræbes at kompensere mod 0 MVar, som eksemplificeret med Figur 1.

## Bestemmelse af 50%-fraktilen

Datagrundlaget for den løbende opfølgning på krav vedrørende udveksling af reaktiv effekt opstilles på baggrund af afregningsdata for nettoudvekslingen af aktiv og reaktiv effekt i leveringspunktet. Der anvendes konsoliderede data med en tidsopløsning på 60 minutter, og de anvendte data repræsenterer således middelværdien for den udvekslede reaktive effekt (MVar/h) i leveringspunkterne for hvert af årets timer.

## Redundans for reaktive komponenter i distributionsnettet

Energinet Elsystemansvar A/S sikrer, gennem den løbende planlægning af transmissionssystemet, det niveau for reaktive komponenter i transmissionssystemet, som er nødvendigt for at kunne håndtere de konsekvenser for transmissionssystemet, som et havari på en reaktiv komponent i distributionssystemet medfører, således at udvekslingen af reaktiv effekt i transmissionstilslutningspunktet kan håndteres. Derfor stilles der ikke krav om redundante reaktive komponenter i distributionssystemet til at sikre overholdelse af MVar-båndet, idet der accepteres en overskridelse, indtil komponenten er tilbage i drift.

Energinet Eltransmission A/S' etablerede redundans på transmissionsniveau tilgodeser ikke distributionssystemets lokale behov for spændings- og MVar-regulering.

Energinet Eltransmission A/S stiller kun kapacitet fra reaktive komponenter på transmissionssystemniveau til rådighed i perioden frem til idriftsættelsen af en ny eller udskiftet reaktor i distributionssystemet (< 2 år).

## Bilateral aftale omkring overskydende kompensering

En netvirksomhed kan ansøge Energinet Elsystemansvar A/S om indgåelse af en bilateral aftale om, at eventuel overskydende kompensering etableret i distributionssystemet kan anvendes i nærliggende stationer via transmissionssystemet, med det formål administrativt at bringe udvekslingen af reaktiv effekt inden for de fastlagte grænseværdier. Muligheden for en bilateral aftale skal baseres på en vurdering af den konkrete situation, hvori der bl.a. skal tages hensyn til det konkrete distributionssystemets konkrete forhold, den geografiske placering, afstanden mellem stationer, samt både netvirksomhedens og Energinet Elsystemansvar A/S' driftsmæssige forhold i det pågældende område.

Energinet Elsystemansvar A/S konkluderer, om den bilaterale aftale kan indgås.

## Note 2

### Transmissionstilslutningspunkt

Transmissionstilslutningspunktet er tilslutningspunktet med systemspænding på 150 kV eller 132 kV, som er referencepunktet for transmissionstilsluttede distributionssystemers udveksling af reaktiv effekt med transmissionssystemet.